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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
1-1370

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name -----			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Hobbs "V"			
2. Name of Operator Stally Oil Company				9. Well No. 7			
3. Address of Operator P. O. Box 730, Hobbs, New Mexico				10. Field and Pool, or Wildcat Chaveros San Andres			
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 29 TWP. 7-S RGE. 34-E NMPM				12. County Roosevelt			
15. Date Spudded 10-17-66	16. Date T.D. Reached 10-25-66	17. Date Compl. (Ready to Prod.) 11-3-66	18. Elevations (DF, RKB, RT, GR, etc.) 4319' RT	19. Elev. Casinghead -----			
20. Total Depth 4450	21. Plug Back T.D. 4411'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By -----	Rotary Tools 0-4450	Cable Tools -----		
24. Producing Interval(s), of this completion - Top, Bottom, Name 4318 - 4357' - Intervals - San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Walon - Radiometric Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 - 5/8"	266	366'	11"	250		--	
4 - 1/2"	10.56	4439'	7-7/8"	400		--	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE 2-3/8"	DEPTH SET 4407'	PACKER SET --
31. Perforation Record (Interval, size and number) Perf. 4-1/2" @ Cog. with 1 shot per interval as follows: 4227', 4245', 4277', 4281', 4290', 4293', 4300', 4306', 4316', 4320', 4331', 4335', 4352', 4357'; a total of 15 shots.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 4218-4357'	AMOUNT AND KIND MATERIAL USED 2500 gals. Spearhead acid		
33. PRODUCTION							
Date First Production 10-1-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump "2-1/2" x 1-1/2" x 18' Fluid Pack				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-4-66	Hours Tested 24	Choke Size --	Prod'n. For Test Period 157	Oil - Bbl. 68	Gas - MCF 18	Water - Bbl. 18	Gas-Oil Ratio 433
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 157	Oil - Bbl. 68	Gas - MCF 18	Water - Bbl. 18	Oil Gravity - API (Corr.) 24.8°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By E. L. Nolley	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (ORIGINAL SIGNED) H. E. Aab SIGNED _____ TITLE Dist. Superintendent DATE November, 10, 1966							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1979'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2344'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3125'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3494'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Slaughter P-3 4295'	T. Chinle	T.
T. Penn.	T. Slaughter P-3 4376'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Slaughter P-1 4172'

Slaughter P-2 4259'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1979	1979	Sand & Redbeds				
1979	2344	365	Anhydrite				
2344	3125	781	Sand & Anhydrite				
3125	3494	369	Sand & Anhydrite				
3494	4450	956	Dolomite				
	4450		Total Depth				
	4411		P.B.T.D.				