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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Penn. "B" Anhy 1970* _ T. Canyon _ T. Ojo Alamo_ ____ T. Strawn ____ T. Kirtland-Fruitland _____ T. Penn. "C"_ т. Salt _ ____ T. Atoka __ ______ T. Pictured Cliffs _____ T. Penn. "D" _ B. Salt _ Yates 2344 T. Cliff House T. ____ T. Miss_ _ T. Leadville_ T. Menefee ____ T. Madison_ T. 7 Rivers_ __ T. Devonian __ T. Point Lookout _____ T. Elbert __ __ Т. Silurian Montoya ______ T. Mancos _____ T. McCracken _ __ T. Gravburg __ San Andres ______ T. T. Ignacio Qtzte Simpson ___ _____т. ______Base Greenhorn ______ T. Granite ____ McKee __ _____ T. Dakota ____ _____ Т. T. Paddock _ Ellenburger ___ _____ T. __ ____ T. Gr. Wash __ T. Morrison _____ Т. Blinebry _ T. T. Todilto _____ T. __ T. Delaware Sand ______ T. Entrada _ Drinkard T. Bone Springs _____ T. Wingate ___ _____ T. ____ Abo_ Wolfcamp T. Slaughter P-3 4295 T. Chinle _____ T. ____ T. Penn. ___

_ T. Penn. "A" _____ T. ___

Slaughter 7-1 4172* Slaughter 7-2 4259* FORMATION RECORD (Attach additional sheets if necessary)

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