NO. OF COPIES RECEIVED		CONSERVATION COMMISSION	Form C-104 Supercodes Old C-104 and C-1
FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	· · · · ·		
PRORATION OFFICE			
Operator			· · ·
Address 710 Rev 710 Rev	-		
<b>P. O. Box 730. Ho</b> Reason(s) for filing ( <i>Check proper b</i>	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	······································		
DESCRIPTION OF WELL ANI Lease Name	Well No. Pool Name, Including F Chautroo-Sa		
Hobbe "W"	7 Chaveroo San	Andres K-3 State, Fede	ral or Fee State K-1370
Location			_
Unit Letter Mget ;	<b>650</b> Feet From The <b>North</b> Lir	ne and330 Feet From	n The Nest
Line of Section	ownship Range	, NMF <sup>2</sup> M,	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
		3 A 2	and Bourse
The Permis Corporation Name of Authorized Transporter of C	asinghead Gas 🔄 or Dry Gas 🗍	Address (Give address to which app	oved copy of this form is to be sent)
None -	Unit Sec. Twp. Rge.	Is gas actually connected?	Then
If well produces oil or liquids, give location of tanks.	omit sec. Twp. Age.	Is gas detadily connected ?	
If this production is commingled y	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res <sup>1</sup> v. Diff. Res <sup>4</sup>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
October 17, 1966	Howenher 1, 1966	4450'	A411
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
A319 DF Perforations	San Andres	4218'	Depth Casing Shoe
6218-6357'-Interv	nig-den Andres		
	TUBING, CASING, ANI	D CEMENTING RECORD	4437 ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	366'	
7+7/8"	<u>4-1/2"</u> 2-3/8"	44391	400
		••••	
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of opth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Longth of Test	Tubing Pressure 4, 1966	Casing Frence	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
175	157		Α
GAS WELL			Gravity of Condenants
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL			Gravity of Condensate Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in )	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size
GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in )	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Length of Test Tubing Pressure (Shut-in) NCE	Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size ATION COMMISSION
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size ATION COMMISSION
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	Choke Size ATION COMMISSION , 19 a compliance with RULE 1104.
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for allo uself this form must be accomm	Choke Size (ATION COMMISSION 
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t (Origin Sign (Sign	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for allowell, this form must be accomp tests taken on the well in acc	Choke Size (ATION COMMISSION , 19 , 19 
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for allowell, this form must be accomp tests taken on the well in acc	Choke Size (ATION COMMISSION , 19
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t (Ornand Sign Sign Sign Bietriet Superinted Revenber 7, 1966	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. NAL ED) H. E. Asb Such gnature)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted to All sections of this form must be accompleted to All sections of this form must be accompleted to Fill out only Sections I.	Choke Size (ATION COMMISSION , 19
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t (Ornand Sign Sign Sign Bietriet Superinted Revenber 7, 1966	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in If this is a request for allowell, this form must be accomp tests taken on the well in accomp tests taken on the well in form n able on new and recompleted of Fill out only Sections I, well name or number, or transpo	Choke Size (ATION COMMISSION 

## DEVIATION AFFIDAVIT Date <u>November 7, 1966</u>

New Mexico Oil Conservation Commission	
P. O. Box 1980	1997 - A.
Hobbs, New Mexico	
State of New Mexico	
County of Lea	

J. W. George , of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of Asst. Dist. Superintendent and is fully acquainted with the facts as set forth herein.

That during the months of <u>October</u> 1966, <u>Cactus Drilling Corp.</u> ran the following Deviation Surveys for Skelly Oil Company on their <u>Hobbs "W"</u> Well No. <u>7</u>, in <u>SW 1/4 of HW 1/4 of Sec. 29-78-34E</u>, NMPM, <u>Chaveroo San Andres</u> Fool, <u>Roosevelt</u> County, New Mexico.

## SLOPE TEST DATA

Depth In	Angle in Degrees	Depth In	Angle in Degraes
370*	1/4	3400*	1
865'	1/2	3760*	3/4
1360'	1/2	4020*	3/4
1800*	3/4	4190*	1/2
1925'	1	4330'	1/2
<b>2</b> 415'	1-1/4	4448'	3/4
<b>29</b> 10'	1-1/4		·

Subscribed and sworn to before me this 7th

day of November 19 66 ANC

Netary Public in and for said County and State

My commission expires: August 7, 1969

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Name

Abet. District Superintendent Position

P. O. Box 730, Hobbs, New Mexico Address

NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION	COMMISSION Effective 1-1-65
FILE	11266
FILE U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State 📕 Fee
OPERATOR	5. State Oil & Gas Lease No.
	K-1370
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIF USE "APPLICATION FOR PERMIT	FERENT RESERVOIA.
1	7. Unit Agreement Name
OIL GAS WELL OTHER-	-
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	liobbs "x"
3. Address of Operator	9. Well No.
Bex 730 - Hobbs, New Mexico	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "B" , 1650 FEET FROM THE HORTH	330 FEET FROM Chaveroe San Andres
THE West LINE, SECTION 29 TOWNSHIP 7-8 RANG	<b>. 34-8</b> ммрм. АННИНИИНИИНИИ
THE TOWNSHIP TOWNSHIP TOWNSHIP	
15. Elevation (Show whether DF, RT, GR	e, etc.) 12. County Beesevelt
<sup>16.</sup> Check Appropriate Box To Indicate Nature of	Notice Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	SUBSLOULT REFORT OF:
PERFORM REMEDIAL WORK	WORK ALTERING CASING
TEMPORARILY ABANDON	DRILLING OPNS.
PULL OR ALTER CASING CASING TE	ST AND CEMENT JOB
OTHER	
OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Resched total depth of 4450' on Ostober 25, 1966. Set 146 jts. (4428') of new 4-1/2" OD 10.5# SR SS J-55 R-2 ST & C easing at 4439'. Comented with 460 sacks of coment by the pump and plug process. Plug down at 6:00 P.M. Ostober 29, 1966. Temperature survey indicated coment outside 4-1/2" OD easing at 3385' from the surface. WOC 24 hours. Pressured casing up to 600# for 30 minutes and casing tested OK. Did not drill out coment plug. P.B.T.D. 4411'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Llorge	TITLE Asst. District Superintenden	\$ DATE November 1, 1966
		ę
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION	Construction of the C. C.	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	Oct 21 11 11 11 166	
U.S.G.S.	UCT LI II II OU	5a. Indicate Type of Lease
LAND OFFICE		State 📕 Fee
OPERATOR		5. State Oil & Gas Lease No. K-1370
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIS. ION FOR PERMIT	
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Comp	MLY	Hobbs "W"
3. Address of Operator Box 730 - Hobbs	, Now Maria	9. Well No. 7
4. Location of Well		10. Field and Pool, or Wildcat
	50 FEET FROM THE NOTTH LINE AND 330 FEE	Chaveroo San Andres
	20 7s slv	_NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.) Unicnom	12. County Recevelt
<sup>16.</sup> Check	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF IN	ITENTION TO: SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER		

work) SEE RULE'1103.

Well spudded October 17, 1966. Set 11 jts. (353') of new 8-5/8" OD 24# SR SS J-55 E-2 ST & C casing at 366'. Commented with 250 sacks of comment by the pump & plug process. Plug down at 2:30 P.M. October 17, 1966. Comment circulated to the surface. WOC 24 hours. Pressured casing up to 1000# for 30 minutes and casing tested OK. Drilled plug and pressured casing up to 600 # for 30 minutes and casing shutoff tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL) H. E. Asb	TITLE	District Superintendent	DATE October 20, 1966
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			

DRILL       DRILL       DEEPEN       PLUG BACK       8. Form or Lease Name         OUL       SAS       OTHER       SINGLE       MULTIPLE       8. Form or Lease Name         OUL       SAS       OTHER       SINGLE       MULTIPLE       8. Form or Lease Name         2. Name of Operator       9. Well No.       9. Well No.       7         3. Address of Operator       10. Field and Posl, or Wildcat       7         4. Location of Well       UNIT LETTER       Located       1650         MND       330       FEET FROM THE       NEME       LINE OF SEC.       29         AND       330       FEET FROM THE       NEME       LINE OF SEC.       29       TWP.       78       NMPM         12. County       Reserve1t       11. Proposed Depth       113. Formation       20. Rotary or C.T.         21. Lievations (Show whether DF, RT. str.)       214. Kind Solution Flag       Bond       218. Drilling Contractor       22. Approx. Date Work will start         Takaseen       \$1000 Or Widewat States       218. Drilling Contractor       22. Approx. Date Work will start								
SANTA PE       Intermediates       NEW MEXICO OL CONSERVATION COMMISSION       Form C-101         FILE       U.S.G.S.       Intermediates       SA. Inductor Type of Learse         U.S.G.S.       Intermediates       SA. Inductor Type of Learse         OPERATOR       SA. Inductor Type of Learse       S. State Of S Gradues         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Nume         Is. Type of Well       DRILL I DEEPEN       PLUG BACK         Other I State Of	NO. OF COPIES RE	CEIVED	<u></u>					
SANTA FE       FILE       FILE       FORTACIDINES       SA. Indicate Type of Lease         US.G.S.       Control       SA. Indicate Type of Lease       SA. Indicate Type of Lease         LAND OFFICE       OPERATOR       S. State off & Gas Lease No.       K-1370         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Name       S. State off & Gas Lease No.         La. Type of Well       DRILL       DEEPEN       PLUG BACK       7. Unit Agreement Name         St.L       SetL       other       S. State off & Gas Lease Name       S. Farm of Lease Name         With St.       SetL       other       State State       Name       S. Farm of Lease Name         St.L       SetL       other       State State       Name       S. Farm of Lease Name         St.L       SetL       Other       State State       Name       S. Farm of Lease Name         St.L       SetL       Other       State State       Name       State State       Name         St.Address of Operator       State State State       Io. Flag       Io. Flag       Name       State State       State State         Multi Letter       St.D       Locate Differ       Io. Flag       Name       State State       State State         Multi Lettes	DISTRIBUTI	ON				N	C 101	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      AND      APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK      AND      APPLICATION      APPLIC	SANTA FE					R	evised/1-1+65	ż
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OPERATOR       E-1370         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Name         Is. Type of Work       7. Unit Agreement Name         b. Type of Well       DRILL I DEEPEN         OIL WELL I CASE WELL OTHER       DEEPEN         Verte I Company       8. Parm or Lease Name         Stabily 011 Company       9. Well No.         S. Address of Operator       9. Well No.         S. Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator       10. Fleid and Pool, or Wildow         Address of Operator	LAND OFFICE					.5	. State Off &	Gas Lease No.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         18. Type of Weil         DRILL I GAS       DEEPEN         OIL WEIL I GAS       OTHER         DINGLE I GAS       PLUG BACK         S. Nume of Operator       Babba "1"         S. Name of Operator       9. Weil No.         S. Address of Operator       9. Weil No.         S. Address of Operator       10. Field and Pool, or Wildeat         J. Address of Operator       10. Field and Pool, or Wildeat         J. Address of Operator       10. Field and Pool, or Wildeat         J. Address of Operator       10. Field and Pool, or Wildeat         J. Location of Well       UNIT LETTER         J. Location of Well       UNIT LETTER         J. Location of Well       Nest         UNIT LETTER       Locateo         13.0       FEET FROM THE West         Line of sec.       29         Marc.       4300'          J. Location of Weil Weither DF, RT. Str. Str. Str. Str. Str. Str. Str. Str	OPERATOR						·••	
Ia. Type of Work       PILL I DEEPEN       7. Unit Agreement Nome         DEEPEN       PLUG BACK       7. Unit Agreement Nome         Other I Isothe Work       Internet Isothe		l					iinn.	
Ia. Type of Work       PILL I DEEPEN       7. Unit Agreement Nome         DEEPEN       PLUG BACK       7. Unit Agreement Nome         Other I Isothe Work       Internet Isothe	AF	PLICATIC	N FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK	{		
DRILL       DEEPEN       PLUG BACK       8, Farm or Lease Name         OIL       As       OTHER       SINGLE       MULTIPLE       8, Farm or Lease Name         OIL       WELL       OTHER       SINGLE       MULTIPLE       Bobbe "W"         2. Name of Operator       9, Well No.       9, Well No.       10, Field and Pool, or Wildcat         3. Address of Operator       10, Field and Pool, or Wildcat       10, Field and Pool, or Wildcat         4. Location of Well       UNIT LETTER       E       Locateo       1650         AND       330       FEET FROM THE       Nest       Line or sec.       29       TWP. 73       Ref. 348       MMPH         12, Country       Boccorrelt       130, Formation       12, Country       Boccorrelt         AND       330       FEET FROM THE       Nest       Line or sec.       29       TWP. 73       Ref. 348       MMPH         12, Country       Boccorrelt       130, Formation       20, Rotary or C.T.       Boccorrelt       20, Rotary or C.T.         41, Llevations (Show whether DE, RT. String and thing String String String String String String Corry, String Dotary       218. Drilling Contracter       22, Approx. Date Work will start         13.       Takaren       \$100,000 v/Tredestal Ins.       Cacacters Brilling Corry.<	1a. Type of Work					7	'. Unit Agree	ment Name
b. Type of Well GAS WELL OTHER SINCLE AND MULTIPLE B. Farm or Lease Name Bobbe "W" 2. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Location of Well WHIT LETTER LOCATED 1650 FEET FROM THE BOTTS LINE AND 330 FEET FROM THE Nest LINE OF SEC. 29 TN P. 78 ROE. 348 NMPM 12. County 20. Rotary or C.T. AND 330 FEET FROM THE Nest LINE OF SEC. 29 TN P. 78 ROE. 348 NMPM 12. County 20. Rotary or C.T. 20. Rotary or C.T. 20. Rotary or C.T. 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 21. Kind Solvent Jan Bond 21. Lievations (Show Whether DF, RT. Str.) 22. Approx. Date Work will start 23. Approx. Date Work will start 23. Approx. Date Work will start 23. PROPOSED CASING AND CEMENT PROGRAM 24. Start			ן					
WELL     OTHER     MULTIPLE     Robbe     Robbe       2. Name of Operator     9, Well No.       3. Address of Operator     9, Well No.       3. Address of Operator     10. Fled and Pool, or Wildcat       3. Address of Operator     10. Fled and Pool, or Wildcat       4. Location of Well     UNIT LETTER       0. Stably 011 Company     10. Fled and Pool, or Wildcat       10. Fled and Pool, or Wildcat     Character of See Andres       11. Letter     1650       12. County     10. Fled and Pool, or Wildcat       12. County     12. County       12. County     12. County       12. County     13. Proposed Depth       13. Proposed Depth     13. Pormation       20. Rotary or C.T.     4500'       3. Location (Show whether DF, RT, RE, 1)     214 Kint Solution Bond       214. Llevations (Show whether DF, RT, RE, 1)     214 Kint Solution Bond       215. Drilling Contractor     22. Approx. Date Work will start       316     The Cost Cost Cost Cost Cost Cost Cost Cost	b. Type of Well		]	DEEPEN	PLUGI		, Farm or Le	ase Name
Stally 011 Company       9, Well No.         3. Address of Operator       9, Well No.         3. Address of Operator       10. Field and Pool, or Wildcat         3. Address of Operator       10. Field and Pool, or Wildcat         3. Address of Operator       10. Field and Pool, or Wildcat         4. Location of Well       UNIT LETTER       Located       1650         MD       73       Roc.       MS       NMPM         330       FEET FROM THE       Nest       Line or sec.       29       TWP. 78       Roc.       MS       NMPM         AND       330       FEET FROM THE       Nest       Line or sec.       29       TWP. 78       Roc.       MS       NMPM         12. County       Reserve 1t       Ins.       County       Reserve 1t         20. Rotary or C.T.       Asoo'       Sea Andrese       Locatry         21. Lievations (Show whether DF, RT. Str.)       21 kind Status Plus       Bond       21 B. Drilling Contractor       22. Approx. Date Work will start         21. Lievations (Show whether DF, RT. Str.)       21 kind Status Plus       Bond       21 B. Drilling Contractor       22. Approx. Date Work will start         21. Lievations (Show whether DF, RT. Str.)       21 kind Status Plus       Bond       21 B. Drilling Contractor <th< td=""><td></td><td>GAS WELL</td><td></td><td></td><td>SINGLE MUL</td><td>TIPLE</td><td>Habba</td><td>Hand the second se</td></th<>		GAS WELL			SINGLE MUL	TIPLE	Habba	Hand the second se
3. Address of Operator       10. Field and Pool, or Wildcat         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of W	2. Name of Operator				ZONE			
3. Address of Operator       10. Field and Pool, or Wildcat         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of Well         Image: Strain of Well       Image: Strain of Well       Image: Strain of W	<b>\$</b> ]c	ally Oil	1 Company				7	
A. Location of Well UNIT LETTER <u>LOCATED</u> 1650 FEET FROM THE <u>BOTTA</u> LINE AND 330 FEET FROM THE West LINE OF SEC. 29 TAP. 78 RGE. 348 NMPM 12. County Receive 1t 13. County Receive 1t 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Promation 20. Rotary or C.T. 4500 <sup>6</sup> San Andree Notary 21. Lievations (Show whether DF, RT. Str.) 21. Kind Sitter Share Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Sitter Share Bond 31. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11 <sup>th</sup> 8-5/8 <sup>th</sup> 24. State 24. State 24. State 24. State 24. State 24. State 24. State 25. Depth 25. Depth				····		1	0. Field and	Pool, or Wildcat
A. Location of Well UNIT LETTER <u>LOCATED</u> 1650 FEET FROM THE <u>BOTTA</u> LINE AND 330 FEET FROM THE West LINE OF SEC. 29 TAP. 78 RGE. 348 NMPM 12. County Receive 1t 13. County Receive 1t 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Proposed Depth 19. Promation 20. Rotary or C.T. 4500 <sup>6</sup> San Andree Notary 21. Lievations (Show whether DF, RT. Str.) 21. Kind Sitter Share Bond 21. Lievations (Show whether DF, RT. Str.) 21. Kind Sitter Share Bond 31. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11 <sup>th</sup> 8-5/8 <sup>th</sup> 24. State 24. State 24. State 24. State 24. State 24. State 24. State 25. Depth 25. Depth	7.	0. 3oz	730. Hobbs, New	Mexico			Chemen	. Con Andres
AND 330 FEET FROM THE WEST LINE OF SEC. 29 TH P. 78 RGE. 34E MMPM 12. County Receive 1t Receive 1t 19. Proposed Depth 19. Pormation 20. Rotary or C.T. A 300 ' Sen Andree Determined Determined Device Device Device Depth 19. Pormation 20. Rotary or C.T. A 300 ' Sen Andree Determined Device D	4. Location of Well				North		11111	
Intervention     Intervention     NMM       12. County       12. County       12. County       12. County       12. County       13. Proposed Depth       19. Proposed Depth       10. Propose							111111	
12. County         Reserve 1t         19. Proposed Depth       19. Formation         19. Proposed Depth       19. Formation         20. Rotary or C.T.         4500 <sup>4</sup> San Andres         Notary         100,000       V/Redettal Ins. Co.         Castua Drilling Corp.       Immediately         23.         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING         VEIGHT PER FOOT       SETTING DEPTH         SIZE OF HOLE       SIZE OF CASING         VEIGHT PER FOOT       SETTING DEPTH         SIZE OF HOLE       SIZE OF CASING         VEIGHT PER FOOT       SETTING DEPTH         SACKS OF CEMENT       EST. TOP         11       SACKS OF CEMENT         SIZE OF HOLE       SIZE OF CASING         VEIGHT PER FOOT       SETTING DEPTH         SACKS OF CEMENT       EST. TOP         11       SACKS OF CEMENT         SIZE OF HOLE       SIZE OF CASING         SIZE OF CASING       SACKS OF CEMENT         SIZE OF CASING       SACKS	and <b>330</b>	FEET FROM	THE WEST LI	NE_OF SEC. 29 TI	NP. 78 RGE. 34		1111111	
19. Proposed Depth       19A. Formation       20. Rotary or C.T.         4500*       Set Andree       Notary         21. Elevations (Show whether DF, RT, etc.)       214. Kind & Status Blug. Bond       218. Drilling Contractor       22. Approx. Date Work will start         100,000 v/Tederal Inc. Co.       Cactue Brilling Corp.       Immediately         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11 <sup>14</sup> 8-5/8 <sup>14</sup> 244       350 <sup>3</sup> 250       Burfaces		111111					2. County	<u> XIIIIII</u>
Association       Association       Association       Association         21. Elevations (Show whether DF, RT, etc.)       214. Kind & Status Plus. Bond       218. Drilling Contractor       22. Approx. Date Work will start         Universe       Universe       Universe       Detary         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11 <sup>14</sup> 8-5/8 <sup>14</sup> 244       350 <sup>3</sup> 250       Burfaces						////////	oceeve 1	
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Association       Association       Association       Association         21. Elevations (Show whether DF, RT, etc.)       214. Kind & Status Plus. Bond       218. Drilling Contractor       22. Approx. Date Work will start         Universe       Universe       Universe       Detary         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11 <sup>14</sup> 8-5/8 <sup>14</sup> 244       350 <sup>3</sup> 250       Burfaces							///////	
Instruct       214 Kind & Status Plug, Bond       218. Drilling Contractor       22. Approx. Date Work will start         Unknown       100,000 v/Tederal Ins. Co.       Cactue Drilling Corp.       Immediately         23.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11 <sup>th</sup> 8-3/8 <sup>th</sup> 244       350 <sup>th</sup> 250       Burfaces		//////		((((((((((((((((((((((((((((((((((((	9. Proposed Depth 1	9A. Formation		20, Rotary or C.T.
21. Elevations (Show whether DF, RT., etc.)       21. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         Unknown       SIOO, 000 v/Federal Ins. Co.       Cactus Drilling Contractor       22. Approx. Date Work will start         23.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11 <sup>H</sup> 8-5/8 <sup>th</sup> 244       350 <sup>th</sup> 250       Burfaces					4500*	San And	res	Botary
SICO,000 v/Federal Ins. Co.         Cactua Drilling Corp.         Immediately           PROPOSED CASING AND CEMENT PROGRAM           SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         EST. TOP           11 <sup>11</sup> 8-3/8 <sup>14</sup> 244         350 <sup>1</sup> 250         Burfaces	21. Elevations (Shou	v whether DF	<i>RT</i> , etc.) 21A Kind	& Status Plug. Bond 2.	IB. Drilling Contractor	a with solid lines and the second lines are set of the second lines are se		
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11 <sup>11</sup> 8-3/8 <sup>14</sup> 244       350 <sup>1</sup> 250       Butfore	Unka		\$100.000 w/W	ederal Ins. Ce.	Caetus Bril	line Corn	. Im	and into tw
11" 8-5/8" 244 350' 250 Burles	23.		_					
11" 8-5/8" 24# 350' 250 Surface				WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP
			8-5/8"	244				
	7-	7/8"	4-1/2"	10.50				

The Pump and Plug Process will be used in commuting both strings of casing and coment will be circulated to the surface on the 8-5/8"00 casing. The 4-1/2"CD casing will be perforated and the San Andres Ions greated with approximately 2000 gallons of Regular Acid. 30,000 gallons oil and 30,000# 20/40 sand.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED. EXFIRES 1-1.8-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORIGINAL) H. E. AND Date October 17, 1966 Signed Title District Superintendent (This space for State Use) Re: ORIGINAL & STE NEO BY: (PDF) -<APPROVED BY \_\_\_ TITLE CONDITIONS OF APPROVAL, IF ANY:

NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

erator Succi	LY OIL COMP	····	t be from the outer boun	HOBBS W	2 03 PH 66 7	
5 KEL t Letter E	Section 29	Township 7 South	Range	County	OSEVELT	
	ocation of Well:	7 50011				
1650			e and 330	feet from the V	VEST line Dedicated Acreage:	
und Level Elev	. Producing	Formation	Pcol	ree Sue Jadres		Acre
1 Outline	the acreage ded	icated to the subje	ct well by colored	pencil or hachure n	narks on the plat below.	
2. If more interest	than one lease and royalty).	is dedicated to th	e well, outline each	and identify the o	wnership thereof (both as to nterests of all owners been	
dated by	communitization	i, unitization, force	-pooling. etc? type of consolidation			
this form	if necessary.)_				n consolidated. (Use revers	
No allow forced-po sion.	able will be ass poling, or otherw	igned to the well un se)or until a non-st	til all interests have andard unit, elimina	been consolidate ting such interests	d (by communitization, un , has been approved by the	tizatio Commi
	ł		 		CERTIFICATION	
1650'					I hereby certify that the inform tained herein is true and comp best of my knowledge and beli	lete to t
		·			N (SIGNED) H. E. A.	<b>.</b>
330'					Position	
		Buchlein A			Date Contrology 1%, 1966	
			THE NE	0	I hereby certify that the wi shown on this plat was plotte notes of actual surveys mad under my supervision, and the is true and correct to the knowledge and belief.	d from fi e by me at the sa
	·+		CHANN	IEXICO	Date Surveyed	
	1			/.WC	Ост. 15, 1966	
				V. W.C		er bet