NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			<u> </u>
SANTA FE	-		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			

August 10, 1967

(Date)

11.

III.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	— REQµ∉§Ţ	FORFALEOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.	AUTHORIZATION TO TR	AND Effective 1-1-65 ANSPPRO OM AGO NATURAL GAS	
LAND OFFICE	AUG	AND PRES OFFI AND NATURAL GA	45
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
MIDWEST OIL C	ORPORATION		
Address	do Midland Warre 70701		
Reason(s) for filing (Check proper	dg., Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		ter of Casinghead Gas
Recompletion Change in Ownership	Oil Dry G		
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN			
MORGAN FEDERAL TRACT	3-E   Well No. Pool Name, Including F   Chaveroo (Sar	A	Lease No. Pr Fee Federal NM0558287
Location			redetal Milosocial
Unit Letter P;	Feet From The South Li	ne and 660 Feet From Th	e Bast:
Line of Section $14$ .	Township 7-S Range 3	33-& , NMPM, RHAKEWIE	k Roosevelt County
DESIGNATION OF TRANSPO	PTED OF OUR AND NATURAL OF	AG	
Name of Authorized Transporter of		Address (Give address to which approved	d copy of this form is to be sent)
Mobil Pipe Line &	Casinghead Gas K or Dry Gas [7]	P. O. Box 900, Dallas,	Texas
Cities Service 01		Address (Give address to which approved Cities Service Bldg., Ba	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	relesville, Oklanoma
give location of tanks.	P 14 7-8 33-		gust 10, 1967
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion — (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Flevettons (DF RVR BT CD	Name of Park Inches		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load oil and epth or be for full 24 hours)	d must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WEILL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
THE TOTAL POOL MOLY D	Langin of Past	BDIS. COINGIBATE MINOP	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
	regulations of the Oil Conservation with and that the information given	APPROVED	. 19
above is true and complete to t	he best of my knowledge and belief.	BY	
		TITLE	
	\	This form is to be filed in con	
Chalysi	mature)	well, this form must be accompanie	le for a newly drilled or despened by a tabulation of the deviation
Production	Clerk	tests taken on the well in accorda	nce with RULE 111. be filled out completely for allow-
(°	Title)	shie on new and recompleted walls	L.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.