	_				
NO. OF COMIES RECEIVED	4				
DISTRIBUTION	DISTRIBUTION .EW MEXICO OIL CON			Form C-154	
SANTA FE	REQUEST		Supersedes Old C-104 and C-110		
FILE		AND	HHERS OF	Effective 1-1-6 FICE D. C. C.	٠5
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GA	S C E D. C. C.	
LAND OFFICE					
OIL			JUN 12 8	14 AM '67	
TRANSPORTER GAS	-		•	** IN UI	
OPERATOR	·				
\ 	-				
PRORATION OFFICE					
Derator					
Midwest Oil Corp.	oration				
Address					
1500 Wilco Bldg,	Midland, Texas				
Reason(s) for filing (Check proper bo		Other (Pleas	e explain)		
New Weil	Change in Transporter of:	1	• •		
	· · · · · · · · · · · · · · · · · · ·	1 1 1		y interest.	Add B
Recompletion	Oil Dry Ga	= 1011	ct number.		
Change in Cwnership	Casinghead Gas Conden	sate			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL ANI Lease Name	L AND LEASE Well No. Pool Name, Including Formation Kind of Lea		Kind of Lease	se Legse No.	
Morgan Federal Tract	3-B 7 Chaveroo (San	Andres)	State, Federal o	r Fee Federal	NM055828
Location		Sharetoo (ban Anates)			-1,
Unit Letter P;	660 Feet From The South Lin	ne and 660	Feet From The	<u>East</u>	
					•
Line of Section 14 T	ownship 7-S Range	33-E , NMP	M. Roos	sevelt	County
IL DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS			
Name of Authorized Transporter of C	il X or Condensate	Address (Give address	to which approved	copy of this form is	to be sent)
) Dallac '	Toyas	
Mobil Pipeline Corp.	asinghead Gas or Dry Gas	Address (Give address			to be sent)
Name of Authorized Transporter of C	asindused and	11001000 0000 0000		, , , , , , , , , , , , , , , , , , , ,	,
					<u> </u>
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When		
give location of tanks.	P 14 7-S 33-E	No	1		
<u> </u>					
	with that from any other lease or pool,	give comminging ora	er number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Complet		1	1		1
Designate Type of Compress		<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		<u> </u>		Depth Casing Shoe	
Periorditions				•	
	TUBING, CASING, AN	D CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
					<u> </u>
					·····
		 	-		
			i		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total vo	lume of load oil an	d must be equal to or	exceed top allow
OIL WELL		epth or be for full 24 hou			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lift,	eic.,	
Length of Test	Tubing Pressure	Casing Pressure		Choice Size	
· ·					
Actual Prod. During Test	Oil-Bbls,	Water - Bbis.		Gas-MCF	
Actual Floa. During 1981					
		<u></u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
1					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	t-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL	CONSERVAT	TION COMMISSIO	N
va. CERTIFICATE OF COMPLIA					
		APPROVED			, 19
I hereby certify that the rules an	d regulations of the Oil Conservation	· II	0-1/1/	*/	-
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		Mar	
above is line and complete to	manage and and any and a series of the series of	1			
		TITLE			
			Andro Ethina 1.	ampliones mich and	E 1104
4 4				ompliance with RUL	
Caroly 2	wrmer	If this is a re	equest for allows	ble for a newly dri	of the deviation
Q (S	gnature)	tests taken on th		and with Bill E !	1.1

Production Clerk

June 9, 1967

(Title)

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.