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	SANTA FE	NTA FE NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE. Supersedes Old C-104			
	FILE		FOR ALLOWABLE ANDIDEBS OFFICE D. C. C	Effective 1-1-65	
	U.S.G.S.		ANSPORT OIL AND NATURA		
	TRANSPORTER GAS				
	OPERATOP				
I.,	PRORATION OFFICE				
	Operator	1			
	Midwest Uil Corporation				
	1500 Wilco Bldg. Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	as 🔲		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
11 .	DESCRIPTION OF WELL ANI	LEASE		Inclies	
	Morgan Bederal Tract	Well No. Pool Name, Including F #3 8 Chaveroo San Al		ease Lease No. deral or Fee Federal NM0558287	
	Location				
	Unit Letter ; ; ;	1980 Feet From The East Lir	ne and Feet Fr	om The	
	Line of Section 14 T	ownship 7-S Rançe	33-Е , _{ММРМ} , Кос	Sevelt County	
a.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA	IS		
	Name of Authorized Transporter of O	il or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)	
	The Permian Corporat		P.O. Box 3119,	Midland, Texas	
	Name of Authorized Transporter of C	asinghead Gas 🔄 or Dry Gas 🗔	Address (Give address to which a	pproved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When	
	give location of tanks. P 14 7-S 33-E No				
		with that from any other lease or pool,	give commingling order number:		
۱ ۷ .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Complet	A .	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-28-66	11-17-66 Name of Producing Formation	4375		
	Elevations (DF, RKB, RT, GR, etc.)	San Andres	Top Oil/Gas Pay 408 0	Tubing Depth 4239	
	4338 GL Perforations	San Andres	4000	Depth Casing Shoe	
	4080-4182				
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	123	8 5/8	350	300 Sax 2500 Cu. Ft.	
	7 7/8	43	4375	2300 CB. FL.	
v.		FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allou	
Ĩ	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	11-17-66	11-17-66	Flow	· · · · · · · · · · · · · · · · · · ·	
	Length of Test	Tubing Pressure	Casing Pressure		
	6 hrs. Actual Prod. During Test	400#	1000# Water-Bbls.	20/64 ' Gau-MCF	
	Actual Prod. During Test 94	94.	Trace	5J	
1			<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<u>د الم الم الم الم الم الم الم الم الم الم</u>	
				<u>β.</u> 	
			TITLE		
	n nt			in compliance with RULE 1104.	
	Marma Esters		If this is a request for a	llowable for a newly drilled or deepened	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

November 18,1966 (Date)

Production Clerk

(Signature)

(Title)

ONE COPY ' 'T BE FILED WITH EACH COMPLETIC EPORT

Operator Midwest Oil Corporation Address Nov 21 8 26 M 'ff City Heuse Nucle & No. Morgan Federal Tr. 3 Well No. 8 Survey RECORD OF INCLINATION Accumulative Displacement (feet) Displacement (f Displacement (f 350 1/1 1.51 1.51 1.51 1.51 860 3/1 6.63 8.22 1.51 1.3.33 1703 1/1 9.83 23.21 13.33 1703 1.3/1 20.01 1.3.25 13.25 2810 1.3/1 13.73 56.56 53.11 350/1 1.3/1 1.3.73 56.56 53.11 3160 1 1/2 3.31 56.15 3205 1 1/2 3.31 56.15 3205 1 1.25 1.57 71.02 3993 1/2 1.42 1.51 72.66	HOBBS OFFICE D. C. C. RRC Dist. No	
Lease Name & No. Morgan Federal Tr. 3 Well No. 8 Survey RECORD OF INCLINATION Angle of Accumulative Dept: (feet) Inclination (degrees) Displacement (feet) Accumulative 350 $1/1$ 1.51 1.51 1.51 860 $3/1$ 6.53 8.22 1250 $3/1$ 6.53 8.22 1250 $3/1$ 5.11 13.33 1703 $1.1/1$ 9.83 23.21 2360 $1.3/1$ 20.01 $1.3.25$ 2810 $1.3/1$ 13.73 56.98 3160 $1.3/1$ 13.73 56.98 3160 $1.3/1$ $1.3.25$ 6.13 6.13 3905 $1.1/2$ 1.57 71.02 3993 $1./2$ 1.57 71.02		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	<u>eet)</u>	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		
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$\frac{3993}{1/2}$ $\frac{1/2}{1.64}$ $\frac{72.66}{72.66}$		
1290 77.86		
<u>1,375 TD 1 70 35</u>		
Total Displacement 79.35		
Vas survey run in Tubing Drill Pipe X Open Hole		
Distance to hearest lease line feet Distance to lease lines as prescribed by field rules feet		
Certification of personal knowledge Inclination Data:		
I hereby certify that I have personal knowledge of the data and facts placed or form, and that such information given above is true and complete.	ı this	

Signature

CACTUS DRILLING CORPORATION Company

Signature and Title of Af

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared <u>appeared</u> <u>appeared</u>, <u>here</u>, <u>here</u>,

Sworn and Subscribed to before me, this the ____ 1.9<u>. / 262</u> •

day of Notary Public in and

winty Torra

INFORMATION AND INSTRUCTIONS AS PER STATEWIDE RULE 54

II. INCLINATION SURVEYS

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit changé thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.