Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Ainerals and Natural Resources Department Ener

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL		
Operator Operating Cov		Well	API NO. 30-041-10661
Murphy Operating Cor	:	•	30.041 10001
P. O. Drawer 2648, F teason(s) for Filing (Check proper box)	Roswell, New Mexico 88202	2-2648 X Other (Please explain)	
New Well	Change in Transporter of:		& Name (Previously State
Recompletion	Oil Dry Gas	Effective Octobe	
Change in Operator	Casinghead Gas Condensate		orter Effective April 1,
ad address of previous operator			
L DESCRIPTION OF WELL	AND LEASE		
Jennifer Chaveroo Sa	Well No. Pool Name, Including	o San Andres State	d of Lease Lease No. e, Freeze XXXXX OG-4897
_ocation	Unitsec 30		
Unit LetterI	: 2310 Feet From The SO	outh Line and 990	Feet From The East Line
Section 30 Township	o 7 South Range 34 Ea	ist NMPM Roosevel	t County
Section 30 Township	y your Range of Da		
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUE	RAL GAS  Address (Give address to which approv	MIAN CORP EFF 9-1-91
Name of Authorized Transporter of Oil The Permian Corpora	or Condensate	P. O. Box 1183, Houst	
Name of Authorized Transporter of Casing		Address (Give address to which approv	
& OXY USA			
If well produces oil or liquids, jive location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected? Wh	en ?
	from any other lease or pool, give commingli	ing order number:	
V. COMPLETION DATA			
Designate Type of Completion	- (X)   Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Donth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 012 012 129	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CENCENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		ation done to an har for full 2d hours
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mus.  Date of Test	Producing Method (Flow, pump, gas l	its, etc.)
Date First New Oil Run 10 Tank	Date of Lex		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	O'I BU	Water - Bbis.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL		•	·
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Idolog Pressure (Sum-m)		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONCE	DIVICIONI DIVICIONI
I hereby certify that the rules and reg	rulations of the Oil Conservation	OIL CONSER	RVATION DIVISION
Division have been complied with an is true and complete to the best of m	nd that the information given above	Date Approved	MAR 30 1990
0		Date Approved	
Jou Draw		By	Orig. Signed by Paul Kautz
Signature Lori Brown	Production Superviso	or	Geologist
Printed Name	Title	Title	
3/7/90 Date	(505) 623-7210 Telephone No.		·

21.004 INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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