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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 3 11 37 AM '67

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 4897

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State V

2. Name of Operator Tenneco Oil Company	9. Well No. 4
3. Address of Operator P. O. Box 1031, Midland, Texas	10. Field and Pool, or Wildcat Chaveroo

4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>7</u> South RGE. <u>34</u> East	12. County Roosevelt
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15. Date Spudded 11/18/66	16. Date T.D. Reached 11/29/66	17. Date Compl. (Ready to Prod.) 12/12/66	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
20. Total Depth 4426	21. Plug Back T.D. 4382	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4426	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4242 - 4354 San Andres	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Neutron by Welox	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	374	11	270 sx.	none
4-1/2	10.5	4426	7-7/8	520 sx.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4274	none

31. Perforation Record (Interval, size and number) 4242-4354, 3/8", 13	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4242-4354 AMOUNT AND KIND MATERIAL USED Two treatments (1) 5000 gal lease crude w/1/40# admite & 1-1/2# 20-40 mesh sand/gal (2) 30,000 gal lease crude w/1/40# admite & 1-1/2# 20-40 mesh sd/gal
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33. PRODUCTION							
Date First Production 2/1/67		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 1-1/2" insert				Well Status (Prod. or Shut-in) prod.	
Date of Test 2/1/67	Hours Tested 24	Choke Size open 2"	Prod'n. For Test Period	Oil - Bbl. 28	Gas - MCF TSTM	Water - Bbl. 7	Gas - Oil Ratio 35
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented & used for fuel (awaiting connection)	Test Witnessed By Dwight Tipton
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35. List of Attachments Radioactivity Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>J. F. Carnes</u>	TITLE <u>District Production Engr.</u> DATE <u>February 2, 1967</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	1970	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2110	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2268	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2335	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2450	T. Devonian	T. Menefee	T. Madison
T. Queen	3133	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3505	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3695	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.