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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Dec 15 11 46 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4897
7. Unit Agreement Name
8. Farm or Lease Name State "V"
9. Well No. 4
10. Field and Pool, or Wildcat Chaveroo
12. County Roosevelt

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State "V"
3. Address of Operator P. O. Box 1031 Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER I, 2310 FEET FROM THE south LINE AND 990 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 7-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf, acidizes & frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-66 spudded @ 12 noon. Set 8-5/8" 24# J-55 Casing @ 374' w/270 sx. cmt w/2% Cacl<sub>2</sub>. Cmt circ. to surf. After WOC for 18 hrs. tested casing w/800 psi with no pressure drop in 30 min.

11-29-66 TD 4426, set 4-1/2" @ 4426' w/420 sx Class C w/16% gel & 3% salt plus 100 sx. Class C w/Latex. Top of cement 2510'.

12-1-66 Ran logs. Tested casing to 2000 psi. Held for 30 min. w/no drop in pressure

12-6-66 Perforated one 3/8" hole at following depths: 4242, 4247, 4251, 4255, 4260, 4264, 4296, 4310, 4325, 4342, 4345, & 4354. Total of 13 holes. Acidizes above perfs with 5000 gals. using ball sealers to break all perfs.

12-10-66 Fraced perfs 4242-4354. w/5000 gals lease crude w/1/40# adomite and 1-1/2# 20-40 mesh sand per galbn.

12-12-66 Ran pump & rods. Set pumping unit and commenced pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE Dist. Prod. ENR Eng. DATE Dec. 13, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: