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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

HOBBS OFFICE 9-C-6  
 JAN 16 8 10 AM '67

Form C-105  
 Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
State Oil & Gas Lease No.	
<b>0G-930</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>New Mexico State "20"</b>	
2. Name of Operator		9. Well No.	
<b>American Trading and Production Corporation</b>		<b>4</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>P. O. Drawer 992, Midland, Texas 79701</b>		<b>Chaveroo, S.A.</b>	
4. Location of Well			
UNIT LETTER <b>N</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM			
THE <b>West</b> LINE OF SEC. <b>20</b> TWP. <b>7S</b> RGE. <b>34E</b> NMPM		12. County <b>Roosevelt</b>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
<b>12-16-66</b>	<b>12-29-66</b>	<b>1-10-67</b>	<b>GR-4309'; RKB-4320'</b>
19. Elev. Casinghead			
<b>4309</b>			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
<b>4450'</b>	<b>4409'</b>		<b>0 - 4450'</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
<b>4231'-4349' San Andres</b>			<b>No</b>
26. Type Electric and Other Logs Run			27. Was Well Cored
<b>Gamma Ray-Sonic; Microlaterolog; Laterolog</b>			<b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8"</b>	<b>28</b>	<b>410</b>	<b>12 1/4"</b>
<b>4 1/2"</b>	<b>11.6</b>	<b>4447</b>	<b>7 7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>200 Sacks incor. 4% gel circ.</b>		<b>None</b>	
<b>450 Sacks incor. 4% gel</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<b>2 3/8"</b>	<b>4265</b>	<b>None</b>	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>19 holes, 3/8"</b>			
<b>as follows: 4231, 4250, 4258, 4262, 4261,</b>			
<b>4280, 4282, 4284, 4298, 4306,</b>			
<b>4308, 4310, 4316, 4322, 4328,</b>			
<b>4332, 4338, 4343, 4349.</b>			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>4231-4349'</b>		<b>2250 Gal. 15% acid</b>	
		<b>30,000 Gal. Loe. Oil Frac.</b>	
		<b>5,000# 10-20 Sd.</b>	
		<b>25,000# 20-40 Sd.</b>	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
<b>1-5-67</b>	<b>Flowing</b>		<b>Prod.</b>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
<b>1-10-67</b>	<b>24</b>	<b>24/64"</b>	<b>204</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
<b>75</b>	<b>385</b>	<b>204</b>	<b>106</b>
Gas — MCF		Water — Bbl.	Gas — Oil Ratio
<b>0</b>		<b>0</b>	<b>520</b>
Oil Gravity — API (Corr.)			
<b>27</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
<b>Vented</b>			<b>J. W. Vidrine</b>
35. List of Attachments			
<b>Gamma Ray-Sonic Log</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE		DATE
<i>J. W. Vidrine</i>	<b>District Engineer</b>		<b>1-12-67</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1730</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>2020</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2330</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2328</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>2430</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3130</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <b>3190</b>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3485</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1730	1730	Dockum - Red Beds				
1730	2020	290	Rustler - Anhy.				
2020	2330	310	Salario - Salt				
2330	2430	100	Yates - Sand & Shale				
2430	3130	700	7-Rivers - Lm., Sd., Sh.				
3130	3190	60	Queens - Sand, Sh.				
3190	3485	295	Grayburg- Anhy. Lm, Dolo. Sh.				
3485	4450	965	San Andres, Anhy, Dolo., Lm.				