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**DUPLICATE**  
**OFFICE O. G. C.**  
**NEW MEXICO OIL CONSERVATION COMMISSION**

**JAN 4 1 40 PM '67**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG-930</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>American Trading and Production Corporation</b>	8. Farm or Lease Name <b>New Mexico St. #20</b>
3. Address of Operator <b>P. O. Box 992, Midland, Texas 79701</b>	9. Well No.
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>W</b> LINE, SECTION <b>20</b> TOWNSHIP <b>7S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo SA</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Ran 138 Jts. of 4½", 11.6#, J-55 - Dec. 28, 1966. Set at 4447 feet. Float @ 4415 feet. Circulated and scratched formation and cemented with 450 sks of incor, 4% gel cement. Circulated top of cement 2650 feet. Pumped plug to 4415 feet - Tested casing with 2000 psi for 30 mins. with pump truck Dec. 29, 1966. Final pressure 1880 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **District Engineer** DATE **12-30-66**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: