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| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator Apello Oil Co. | |
| Address % Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, N. M. 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Change In Ownership <input checked="" type="checkbox"/> | Effective 5/1/77 |

If change of ownership give name and address of previous owner **Cogline Oil Corp., 418 Bldg. of Southwest, Midland, Tx. 79701**

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|--|---|----------------------------|
| Lease Name Chaveroe "B" State | Well No. 1 | Pool Name, Including Formation Chaveroe San Andres | Kind of Lease State, Federal or Fee State | Lease No. K-3933 |
| Location | | | | |
| Unit Letter K | 1980 | Feet From The West | Line and 1980 | Feet From The South |
| Line of Section 31 | Township 78 | Range 33E | NMPM, Roosevelt | County |

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|---|-------------------|-------------------|-------------------|--|---------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line | Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Tx. 75221 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Co. | Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Ok. 74102 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 31 | Twp. 78 | Rge. 33 | Is gas actually connected? Yes | When 9/67 |

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

| | | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|-------------------|----------|--------------|--------------|-----------|--------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Stim. Restv. | Fill. Restv. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | Depth Casing Shoe | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Dbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIG. SIGNED BY: DONNA HOLLER

(Signature)

Agent

(Title)

5/3/77

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 4 1977**, 19

BY **Jerry Sexton**
Orig. Signed by
Dist. 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAR 8 1977

U.S. COAST GUARD COMM.
WOBES, N.H.