NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		I	
IRANSPORTER	OIL		
	GAS		-
OPERATOR		7-	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUES	TIFING SULFF WAR GEC. C.	Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S.		AND			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORTIOIL ANNIMATURAL	_ GAS		
	IRANSPORTER OIL					
	GAS					
	OPERATOR					
I.	PRORATION OFFICE					
	Operator					
	McGrath & Smith, In	10.				
	1	Midland Taxos				
	726 Vaughn Bldg., I Reason(s) for filing (Check proper be		Other (Please explain)			
	New Well X	Change in Transporter of:	Omer (Please explain)			
	Recompletion	Oil Dry G	as T			
	Change in Ownership		ensate			
				,		
	If change of ownership give name and address of previous owner					
	and address of previous owner	4 10 10-010				
II.	DESCRIPTION OF WELL ANI	LEASE FUNDESIGI	VAILU Chaveroo - San A	Andres R-3205		
	Charana P State	Well No. Pool Name, Including				
	Chaveroo B State	1 Chaveroo 3s	in Andres // State, Fede	eral or Fee State K 3933		
	Location	20	1090	9		
	Unit Letter K ; 198	Feet From The W Li	ne and 1980 Feet From	m The S		
	Line of Section 31 T	79	22T Deece			
	Line of Section 31 T	ownship 7S Range	33E , NMPM, Roose	Velt County		
III	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	A C			
***	Name of Authorized Transporter of O			roved copy of this form is to be sent)		
	Permian Corporation	1	P.O. Box 3119, Mid	land. Texas		
	Name of Authorized Transporter of C		Address (Give address to which app	roved copy of this form is to be sent)		
	none					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen		
	give location of tanks.	<u> </u>	No			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Louis Wall				
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Dec. 5, 1966	Jan. 24, 1967	4336	4320		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	KB 4467 GL 4457	San Andres	4271	4301		
	Perforations			Depth Casing Shoe		
	4272,75,76,77,80,87	7,88,89,91,92,93,94,9	5,97,98,99,4300	4336		
		TUBING, CASING, AN	D CEMENTING RECORD	<del> </del>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4	8 5/8	373	1.90		
	7 7/8	4 1/2	4336	200		
İ						
į	en e					
	TEST DATA AND REQUEST I			il and must be equal to or exceed top allow-		
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	life etc.)		
	Jan. 24, 1967	Jan. 27, 1967	Pump	••,•, ••••		
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.	20	20			
ľ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	70	70	7	61.5		
'		· · · · · · · · · · · · · · · · · · ·				
	GAS WELL					
• [	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
L						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L						
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION		
		regulations of the Oil Conservation	APPROVED	, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
			TITLE			
-	Maykon			wable for a nawly drilled or deepened		
	Engineer	sature)	well, this form must be accomp	anied by a tabulation of the deviation ordance with RULE 111.		
		All sections of this form must be filled out completely for allow-				
	Jan. 30, 1967 . (Date)		able on new and recompleted w	able on new and recompleted wells.  Fill out only Sections I, II, III, and V" for changes of owner, well name or number, or transporter, or other such change of condition.		
•						
	. (2	<del>,</del>	H	st be filed for each pool in multiply		
			completed wells.	,		