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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 31 11 44 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 3933	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7.7. ***	
2. Name of Operator				8. Farm or Lease Name	
McGrath & Smith, Inc.				Chaveroo B State	
3. Address of Operator				9. Well No.	
726 Vaughn Bldg., Midland, Texas				1	
4. Location of Well				10. Field and Pool, or Wildcat	
				Chaveroo San Andres	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>W</u> LINE AND <u>1980</u> FEET FROM				12. County	
THE <u>S</u> LINE OF SEC. <u>31</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM				Roosevelt	
15. Date Spudded	16. Date O.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
12-5-66	12-12-66	1-24-67	KB 4467 GL 4457	4455	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4336	4320	---	0-4336		---
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
4272 - 4300 San Andres					Yes
26. Type Electric and Other Logs Run					27. Was Well Cored
GR - Acoustilog					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	373	12 1/4	190sx Circ	0
4 1/2	9.5	4336	7 7/8	200sx Top Cmt 3500	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	4301
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
4272, 75, 76, 77, 80, 87, 88, 89, 91, 92, 93, 94, 95, 97, 98, 99, 4300					
17 - 0.375" diam					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL					
AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
Jan. 24, 1967	Pump 2" x 1 1/2" x 15'			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Jan. 27, 1967	24 hr.	--		70	61.5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
20	20		70	61.5	7
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Earl Wilson
35. List of Attachments					
GR - Acoustilog, Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>JB Taylor</u>		TITLE <u>Engineer</u>		DATE <u>Jan. 30, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 35 shall be reported for each zone. The forms to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TYPES IN CONFIRMED DEVIATION GEOGRAPHIC SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1953	T. Anhy	T. Ancho	T. Penn. "B"
T. Salt 2023	T. Salt	T. Ancho-Fruitland	T. Penn. "C"
B. Salt 2323	T. Ancho	T. Painted Cliffs	T. Penn. "D"
T. Yates 2326	T. Miss	T. Cat House	T. Lea 'ville
T. 7 Rivers	T. Devonian	T. Mesquite	T. Madison
T. Queen 2996	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3554	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Eilenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Grange	T. Dakota	T.
T. Drinkard	T. Delaware Sand	T. Dakota	T.
T. Abo	T. Bone Spring	T. Dakota	T.
T. Wolfcamp	T.	T.	T.
T. Penn.	T.	T.	T.
T. Cisco (Bough C)	T.	T. Penn. A	T.

FORMATION RECORD (Attach additional sheets if necessary)

	Thickness	Formation	From	To	Thickness	Formation
1953						
2023	2323	300 Salt				
2323	2326	6 Anhy				
2326	2433	106 Yates - Sand, Shale, Anhy				
2432	2976	544 Shale, Sand, Anhy				
2976	3554	578 Sand, Dol., Shale				
3554		782 Dol., Anhy, Shale				
		TD 4336				