orm 3160-5 November 1983) Formerly 9-331) DEPART		CHOR Verse add) QBBS, NEW MEXICO 85	5. LEASE DESIGNATION AND BERIAL NO.
BURE	AU OF LAND MANAGEME	ENT	<u>1NM-0142393</u>
	TICES AND REPORTS		6. IF INDIAN, ALLOTTEE OB TRIBE NAME
OIL CAS			7. UNIT AGBREMENT NAME
NAME OF OPERATOR			8. FARM OR LEASE NAME
MURPHY OPERATING CORP	ORATION		Homme Federal
ADDRESS OF OPERATOR			9. WELL NO.
P. O. Drawer 2648, Ro	swell, New Mexico	88202-2648	3
P. O. Drawer 2648, Roswell, New Mexico 88202-2648 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
Unit Letter F, 1980'	FNL, 1980' FWL, Sec	2. 20, T7S, R34E	Chaveroo San Andres 11. SEC., T., E., M., OF BLE. AND SURVEY OF AREA
Ξ			Sec. 20 T75 D245
. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR. etc.)	Sec. 20, T7S, R34E 12. COUNTY OB PARISH 13. BTATE
			Roosevelt New Mexico
	Den T_ L.J. e	Nature of NL + D	
		e Nature of Notice, Report,	
NOTICE OF INTE	INTION TO:	501	BSLQUENT REPORT OF :
TEST WATER SECT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTUBE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZZ	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT [®]
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Request TA st		(NOTE: Report re Completion or Rec	sults of multiple completion on Weli completion Beport and Log form.)
proposed work. If well is direct nent to this work.)*	tionally drifted, give subsurface h	locations and measured and true v	ertical depths for all markers and zones perti-
Murphy Operating Corp abandoned status. Th be commercially viabl secondary recovery pr	poration requests the mis well does not pro- e. At some point i	e subject well be pl oduce sufficient vol n the future, this w	aced in a temporarily umes of oil and gas to
Murphy Operating Corp abandoned status. Th be commercially viabl	poration requests the mis well does not pro- e. At some point i	e subject well be pl oduce sufficient vol n the future, this w	aced in a temporarily umes of oil and gas to well may be used in a
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