|            | DISTRIBUTION   | REQUES   | CONSERVATION COMM<br>TFOR ALLOWABLE<br>AND                                     |  | Effective 1   | 01d C•104 and C-<br>•65                                   |  |  |
|------------|--|--|--|--|---|---|--|--|
| I.         | AND OFFICE<br>IRANSPORTER OIL<br>GAS<br>OPERATOR<br>PRORATION OFFICE<br>Operator   | AUTHORIZATION TO TR  | ANSPORT OIL AND I  | NATURAL GAS  |   |   |  |  |
|            | Braden-Deem, Inc.  |  |  |  |   |   |  |  |
|            | Address 200 E. First, Wichita, Kansas 67202  |  |  |  |   |   |  |  |
|            | Reason(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of:   Recompletion Oil   Change in Ownership Casinghead Gas  |  |  |  |   |   |  |  |
|            | If change of ownership give name Clipton Oil Compose 217 North Vistor Vistor Vistor (2000  |  |  |  |   |   |  |  |
|            | and address of previous owner  |  | 21/ North Water  | , Wichita,   | Kansas 672  | 02  |  |  |
| 11.        | DESCRIPTION OF WELL AND LEASE<br>Lease Name Well No. Pool Name, Inclucing Formation Kind of Lease Name Lease No.   |  |  |  |   |   |  |  |
|            | Homme Federal  | 3 Chaveroo Sa  | n Andres   | State, Federal or I  | Fee Fee   | 0142393   |  |  |
|            | Unit Letter F ; 19   | 80 Feet From The North   | Ine and 1980   | Feet From The  | West  |   |  |  |
|            |  |  | 34-е , ммрм,   | _  | Roosevelt   | County  |  |  |
| II.        | DESIGNATION OF TRANSPOR  | TEE OF OU AND NATURAL G  |  | 974 Maria and Andrea |   | county  |  |  |
|            | II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Name of Authorized Transporter of OIL X     or Condensate     Address (Give address to which appropriate appropriate address to which address to |  |  |  |   | to be sent)   |  |  |
|            | Name of Authorized Transporter of Ca   | singhead Gas 🗙 or Dry Gas 🔄  |  | 900, Dallas, Texas 75200<br>dress to which approved copy of this form is to be sent)   |   |   |  |  |
| ŀ          | Cities Service Oil   | Co.<br>Unit Sec. Twp. Ege.   | Sec. Twp. Ege. Is gas actually connected? When                                 |  |   |   |  |  |
|            | If well produces oil or liquids,<br>give location of tanks.  | B 19 7 34  | Yes  | 2-9  | 9-67  |   |  |  |
| <b>v</b> . | If this production is commingled with that from any other lease or pool, give commingling order number: <u>CTB-165</u>   |  |  |  |   |   |  |  |
|            | Designate Type of Completic  | on - (X)   | New Well Workover  | Deepen Ph  | ig Back   Same Re   | s'v. Diff. Resty  |  |  |
|            | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.1  | B.T.D.  |   |  |  |
|            | Elevations (DF, RKB, RT, GR, etc.,   | Name of Producing Formation  | Tep Cil/Gas Pay  | Tul  | bing Depth  |   |  |  |
| }          | Perforations   |  |  |  | Depth Casing Shoe   |   |  |  |
|            |  |  |  |  |   |   |  |  |
| ł          | HOLE SIZE  | TUBING, CASING, AN<br>CASING & TUBING SIZE   | D CEMENTING RECORD   |  | SACKS CE  | MENT  |  |  |
| ╞          |  |  |  |  |   |   |  |  |
| -          |  |  |  |  |   |   |  |  |
| L<br>۷. ۱  | TEST DATA AND REQUEST FO   | DR ALLOWABLE (Test must be a   | ifter recovery of total volur  | ne of load oil and m   | ust be equal to or  | exceed top allow  |  |  |
| _          | OII. WELL<br>Date First New Oil Run To Tanks   | able for this di<br>Date of Test   | epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas lift, etc.) |  |   |   |  |  |
| Ļ          |  |  |  |  |   | The light opinist could be arranged as up and a special s |  |  |
|            | Length of Test   | Tubing Pressure  | Casing Pressure  | Cho  | oke Size  |   |  |  |
|            | Actual Prod. During Test   | Oil-Bbis.  | Water - Bbls.  | Gae  | - MCF   |   |  |  |
| '-         |  | GAS WELL   |  |  |   |   |  |  |
| _          | Actual Prod. Test-MCF/D Length of Teet   |  | Bbls. Condensate/MMCF  | Gra  | wity of Condensate  |   |  |  |
| -          | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-   | in) Cho  | oke Size  |   |  |  |
| _ا<br>۲. ( | CERTIFICATE OF COMPLIANCE  |  | OIL C  | ONSERVATIO   | N COMMISSIO   | <br>N   |  |  |
|            | hereby certify that the rules and regulations of the Oil Conservation  |  | APPROVED, 19   |  |   |   |  |  |
| C          | Commission have been complied w  | commission have been complied with and that the information given<br>bove is true and complete to the best of my knowledge and belief. |  | BYIce_D_Prop_y   |   |   |  |  |
|            |  |  | TITLE  | J. A.  | Same  |   |  |  |
| (          | 1 1 -  | (Signature)  |  |  | This form is to be filed in compliance with RULE 1104.<br>If this is a request for sllowable for a newly drilled or deepened<br>well, this form must be accompanied by a tabulation of the deviation  |   |  |  |
| -          | Vice-President (Title)   |  |  | his form must be   |   |   |  |  |
|            | /0-15- <u>73</u><br>(Dat   |  |  |  | able on new and recompleted wells.<br>Fill out only Sections I, II, III, and VI for changes of owner<br>well name or number, or transporter, or other such change of condition<br>Separate Forms C-104 must be filed for each pool in mulc. |   |  |  |