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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-112
Effective 1-1-65

Operator Coquina Oil Corporation	
Address 418 Building of the Southwest, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner McGrath & Smith, Inc. Same

Lease Name Chaveroo A State		Well No. 2	Pool Name, including Formation Chaveroo San Andres		Kind of Lease State, Federal or Fee	State	Lease No. OG 1191
Location							
Unit Letter L		660 Feet From The West		Line and 1980		Feet From The South	
Line of Section 31		Township 7-S		Range 33-E		, NMPM, Roosevelt County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)		
Mobil Pipe Line Company					P. O. Box 900 Dallas, Texas 75221		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil Company					Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 31	Twp. 7-S	Rge. 33-E	Is gas actually connected?	When August, 1967	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
J. D. Taylor (Signature) Superintendent (Title) February 23, 1971 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	FEB 26 1971
BY	J. D. Taylor
TITLE	SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RESERVED

FEB 25 1971

OIL CONSERVATION BOARD
WASHINGTON, D.C.