

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE 8.6.8.

Dec 20 11 13 AM '66

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1191	
7. Unit Agreement Name	
8. Farm or Lease Name Chaveroo A State	
9. Well No. 2	
10. Field and Pool, or Wildcat Chaveroo San Andres	
12. County Roosevelt	
19. Proposed Depth 4400	19A. Formation San Andres
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4473 GL	21A. Kind & Status Plug. Bond Statutory - on file
21B. Drilling Contractor Verna	
22. Approx. Date Work will start on approval	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator McGrath & Smith, Inc.	
3. Address of Operator 726 Vaughn Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OF SEC. 35 TWP. 7-8 RGE. 33-E NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	20#	350	200	Circ.
7-7/8	4-1/2	9.5	4350	150	3500

Blow out prevention equipment will be in operation from bottom of surface casing to TD.

APPROVAL VAL
FOR 90 DAYS
DRILLING COMMENCED,
EXPIRES 3-23-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. B. Taylor Title Engineer Date 12-19-66

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Certificate No.

1510

