

COUNTY <u>ROOSEVELT</u>		FIELD <u>Chaveroo</u>		STATE <u>NM</u>	
OPR <u>MC GRATH & SMITH, INC.</u>				MAP	
<u>2 Chaveroo "E" State</u>					
Sec. <u>31, T-7-S, R-33-E</u>				CO-ORD	
<u>1980' FSL, 660' FEL of Sec.</u>				<u>MX 10669</u>	
<u>Spd 12-15-66</u>		CLASS		EL <u>[REDACTED]</u>	
<u>Cmp 1-16-67</u>		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
<u>8 5/8" 374' 190</u>					
<u>4 1/2" 4325' 200</u>					
LOGS EL GR RA IND HC A					
		TD 4325', PBD 4307'			
IP San Andres Perfs 4272-4305' Pmpd 66 BOPD. Pot. Based on 24 hr test, IP 20#, CP 20#, Gravity 27.					

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CONT. <u>Verna Drilg. Co.</u>	PROP DEPTH <u>4400'</u>	TYPE <u>RT</u>
DATE		

F.R. 12-22-66
PD 4400' - SA
Contr. - Verna

1-4-67 TD 4325', PBD 4307', WO Pmpg Equip.
Perf @ 4272', 4273', 4274', 4281', 4283',
4288', 4289', 4290', 4297', 4298', 4299',
4300', 4301', 4302', 4303, 4304', 4305' W/1 SPI
Acid (4272-4305') W/2000 gals.
Frac (4272-4305') 20,000 gals oil + 30,000# sd.

1-9-67 TD 4325', PBD 4307', WO Elec.
1-17-67 TD 4325', PBD 4307', WO Elec.
1-23-67 TD 4325', PBD 4307', WO Pot.
1-30-67 TD 4325', PBD 4307', COMPLETE.

LOG TOPS: Anhy 1949', T/Salt 2020', B/Salt
2321', Yates 2329', Queen 3007', San Andres
3566'.

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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator Apollo Oil Co.	
Address % Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, N. M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective 5/1/77	

If change of ownership give name and address of previous owner **Coquina Oil Corp. 418 Bldg. of Southwest, Midland, Tx. 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chaveroo "E" State	Well No. 2	Pool Name, including Formation Chaveroo San Andres	Kind of Lease State, Federal or Fee State	Lease No. K 3933
Location				
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East				
Line of Section 31 Township 7S Range 33E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line	Box 900, Dallas, Tx. 75221					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Oil Co.	Box 300, Tulsa, Ok. 74102					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 31	Twp. 7S	Rge. 33E	Is gas actually connected? Yes	When 9/67

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Unif. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIG. SIGNED BY: DONNA HOLLER

(Signature)
Agent

(Title)

5/ 3/ 77

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 4**, 19_____
BY **Jerry Sexton**
TITLE **Dist. 1, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompletions.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
JUN 13 1977
U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.