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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 25 11 51 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K 3933	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Chaveroo B State	
2. Name of Operator McGrath & Smith, Inc.						9. Well No. 2	
3. Address of Operator 726 Vaughn Bldg., Midland, Texas 79701						10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well						12. County Roosevelt	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM <u>east</u> LINE OF SEC. <u>31</u> TWP. <u>7-S</u> RGE. <u>33-E</u> NMMPM							
15. Date Spudded 12-15-66		16. Date T.D. Reached 12-24-66		17. Date Compl. (Ready to Prod.) 1-16-67		18. Elevations (DF, RKB, RT, GR, etc.) KB 4456, GL 4446	
19. Elev. Casinghead 4444		20. Total Depth 4325		21. Plug Back T.D. 4307		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4272-4305		25. Was Directional Survey Made yes		26. Type Electric and Other Logs Run GR - Acoustilog	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8		20		374		12-1/4	
4 1/2		9.5		4325		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
190 sx - circ.		0					
200 sx-top cmt. @ 3500'		0					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
		2-3/8		4294		none	
31. Perforation Record (Interval, size and number) 4272, 73, 74, 81, 83, 88, 89, 90, 97, 98, 99 4300, 01, 02, 03, 04, 05 17 - 0.375" diam.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
4272-4305		2000 acid					
4272-4305		20,000 lse oil - frac.					
33. PRODUCTION							
Date First Production 1-16-67		Production Method (Flowing, gas lift, pumping - Size and type pump) pump - 2" X 1 1/2" X 15'				Well Status (Prod. or Shut-in) producing	
Date of Test 1-21-67		Hours Tested 24		Choke Size -		Prod'n. For Test Period	
Flow Tubing Press. 20		Casing Pressure 20		Calculated 24-Hour Rate		Oil - Bbl. 66	
						Gas - MCF 34	
						Water - Bbl. 0	
						Gas - Oil Ratio 516	
						Oil Gravity - API (Corr.) 27	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Earl R. Wilson	
35. List of Attachments Log, deviation survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>MTaylor</u>		TITLE <u>Engineer</u>				DATE <u>1-24-67</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

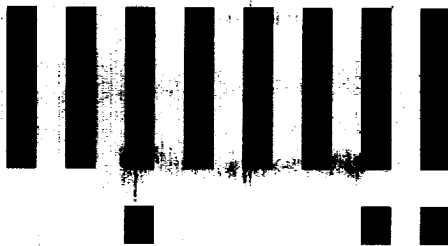
Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1949</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2020</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2321</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2329</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3007</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3566</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	sand, caliche, gravel				
290	1949	1659	red beds, shale				
1949	2020	71	Anhy.				
2020	2321	321	salt				
2321	2329	8	anhy.				
2329	2429	100	sand, shale, anhy (Yates)				
2429	3008	579	shale, sand, anhy.				
3008	3566	558	sand, Dol, shale				
3566	4325	759	dol, shale, anhy				
			TD 4325				



LTR



Job separation sheet

HUBBS OFFICE O. C. C.

JAN 25 11 32 AM '67

INCLINATION REPORT

McGRATH & SMITH
726 Vaughn Building
Midland, Texas

CHAUVEROO "B" STATE WELL NO. 2
1980' FSL & 660 FEL Sec. 31, T-7-S, R-33-E
Roosevelt County, New Mexico

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
342	1/2	2.98	2.98
836	3/4	6.47	9.45
1,343	3/4	6.64	16.09
1,840	3/4	6.51	22.60
2,125	1	4.98	27.58
2,644	3/4	6.80	34.38
3,125	2	16.79	51.17
3,529	1 3/4	12.32	63.49
3,801	1 3/4	8.30	71.79
4,205	3/4	5.29	77.08
4,325	3/4	1.57	78.65

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.


VERNA DRILLING COMPANY
P. O. Box 1000
Levelland, Texas

Sworn and Subscribed before me, this the 3rd day of January, 1967.


Notary Public in and for
Hockley County, Texas