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HOBBS OFFICE
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 29 11 46 AM '67

Form C-105
Revised 6-1-65

5a. Indicate Type of Lease
 State **PH '67** Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Morris R. Antweil
 3. Address of Operator
P. O. Box 2010, Hobbs, New Mexico
 7. Unit Agreement Name
 8. Farm or Lease Name
Sample
 9. Well No.
1
 10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
 UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
East LINE OF SEC. **27** TWP. **7S** RGE. **34E** NMPM
 12. County
Roosevelt

15. Date Spudded **12-20-66** 16. Date T.D. Reached **12-31-66** 17. Date Compl. (Ready to Prod.)
 18. Elevations (DF, RKB, RT, GR, etc.) **KB-4281** 19. Elev. Casinghead **4271**
 20. Total Depth **4690** 21. Plug Back T.D. **4645** 22. If Multiple Compl., How Many
 23. Intervals Drilled By **Rotary Tools** **0-4690** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	410'	12-1/4"	300	None
4-1/2"	10.5	4689'	7-7/8"	325	3400'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8		

31. Perforation Record (Interval, size and number)
4495', 4502, 10, 18, 25, 29, 40, & 44 1/2" Jet
4419, 24, 29. 3/8" 2/ft Jet.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4495-4544	5500 Gal. Acid
4419-29	3250 Gal. Acid.
Swabbed dry w/no show of oil.	

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Robert L. L...** TITLE **Agent** DATE **1-31-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3500	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3670	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T. 4250
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Red Shale and Sand.				
2100	3670	1570	Anhy., Salt, Shale				
3670	4690	1020	Dolomite & Anhydrite				