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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-103 and C-103
Effective 1-1-67

JAN 28 10 58 AM '67

5a. State Oil & Gas Lease No.	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name Sample
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM East 27 TOWNSHIP 7S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) KB--4281	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion Attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4690'. Cemented 4-1/2", 10.5#/ft. New Csg. @ 4689' w/325 exs., W.O.C. 24 hrs. Tested csg. to 1,000 psi. for 30 mins. No decline in pressure. Top cement 3500'. Perforated 4495, 4502, 10, 18, 25, 29, 40 & 44. Treated w/1500 gals. MCA and retreat w/4,000 gals. 15% HCL. Swabbed dry w/slight show gas & oil. Ran and set bridge plug at 4462'. Perf. 2 shots per ft. 4419, 24, & 29. Treated w/1500 gals. & retreat w/1750 gals. MCA. Swabbed dry w/slight show gas, no show oil. Plan to P & A. 1/25/67, as follows: (Verbal approval by J. D. Ramey)
25 sx. cement plug on Btm. & across perforations.
Cut and pull approx. 3450' of 4-1/2" csg.
25 sx. cement plug across 4-1/2" csg. plug.
25 sx. cement plug across top salt (approx. 2100'.)
25 sx. cement plug in base of 8-5/8" surface at 410'.
10 sx. cement plug at surface w/marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burt V. Delto TITLE Agent DATE 1-25-67

APPROVED BY [Signature] TITLE SUPERVISOR DATE JAN 27 1967

CONDITIONS OF APPROVAL, IF ANY: