	•	Energy,	State of N nerals and Nat	lew Mexico tural Resour	ment		Form C-	1-1-89		
<u>) ISTRICT I</u> ?O. Box 1980, Hobbs, NM 88240			NCEDVA	יזראי	אזעזכזי	N		See Instr at Bollo	m of Page	
DISTRICT II O. Drawer DD, Artesia, NM \$8210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
21STRICT III 000 Rio Bizzos Rd., Aziec, NM 87410	BEOI		R ALLOWAI							
• •			ISPORT OIL		_	GAS	API No.			
Decision PLAINS PETROLEUM OPER	ATING C	COMPANY				WCII	AFI NO.			
Address 415 W. Wall, Suite 21	.10		Midland	d, Texas	79701					
Reason(s) for Filing (Check proper box) New Well		Change in Tr	r-1	Ouh	ner (Please exp	plain)				
Recompletion	Oil Casinghea		iondensate							
change of operator give name	phy Ope	erating	Corporatio			k Plaza, nsylvaní		0, Rosw	e11, New 8020	
I. DESCRIPTION OF WELL				•	n. rem					
Lease Name Sec 30 Todd Lower San Andres	Unit	Well No. Pr	ool Name, Includ Todd Lower	r San An	dres As		of Lease Federal or Fee		and No. e OG 1617	
Location Unit LetterJ		<u>1980</u> ғ	eet From The	Southin	e and	1 <u>980</u> 1	eet From The _	East	Line	
Section 30	ip	75 R	ange	36E , N	MPM, H	Roosevel	t		County	
					<u>C</u>	ort:	~ pel	7 L		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTE	or Condensal			re address 10	which approve	d copy of this for		v)	
Pride Pipeline Compar	iy						xas 796 (
ne of Authorized Transporter of Casinghead Gas [X] or Dry Gas [xy UAA Anc			r Dry Gas	1 .		.,	d copy of this for			
f well produces oil or liquids,	Unit		wp. Rge.		Bluitt Plant, Milnesand, New Mexico 88 Is gas actually connected? When 7					
ve location of tanks.	J	1-301	75 36E		fer	i			J	
this production is commingled with that V. COMPLETION DATA	from any ou	Oil Well	Gas Well	·	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	-	İ	i	i			1			
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth			
ciforations							Depth Casing Shoe			
				OP) (E) (F)	NGRECO					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
					<u> </u>		_			
	CT FOR			1			<u> </u>			
. TEST DATA AND REQUE DIL WELL (Test must be after				1 be equal 10 or	exceed top a	llowable for th	us depth or be fa	r full 24 hour	s.)	
hete First New Oil Run To Tank	Date of Te					pump, gas lýt,				
ength of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size		
-		-			With Black					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL										
Ictual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pilol, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
1. OPERATOR CERTIFIC	ATE OF	- COMPL	IANCE				ATION E		J	
I hereby certify that the rules and regu	lations of the	Oil Conservati	ion			NOERV		•		
Division have been complied with and is true and complete to the best of my	knowledge a	nd belief.		Date	Approv	ed	FEB	2 2 19	30	
Ihm .	M	Air -	A							
Signature				Ву_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR					
Bonnie Husband	t.	- Ti	ile Tech	n Title			DISTRICT I SU	JPERVISO		
2-9-90			583-4434 one No.			÷				
Date		reiebuo								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Kequest for anowable for newly different weil must be fulled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

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