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NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

6a. Indicate Type of Lease

State ☒

Fee ☐

State Oil & Gas Lease No.

JAN 20 11 50 AM '66-1617

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

FRANKLIN, ASTON & FAIR, INC.

3. Address of Operator

P. O. Box 1090, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 30 TWP. 7S RGE. 36E NMPM

15. Date Spudded

12-30-66

16. Date T.D. Reached

1-7-67

17. Date Compl. (Ready to Prod.)

1-15-67

18. Elevations (DF, RKB, RT, GR, etc.)

4151' KB

19. Elev. Casinghead

4140'

20. Total Depth

4293'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Surface-TD

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4236'-4267' Todd Lower San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Density, Lateral, and MicroLateral

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	296'	12 1/4"	150 sacks circ. to surf.	none
5 1/2"	14#	4293'	7 7/8"	250 sacks	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2"	4190'	none

31. Perforation Record (Interval, size and number)

One .41 shot per foot at:

4236' 4251'
4238' 4255'
4244' 4263'
4247' 4267'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
4236'-4267'
AMOUNT AND KIND MATERIAL USED
Acidized with 3,000 gallons.
Sand/oil fraced w/30,000 gallons
oil and 30,000# 20/40 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-21-67		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-21-67	24			125	86	0	688:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50	160					26.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Grant M Smith

TITLE Geologist

DATE January 23, 1967

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	2080'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
B. Salt	2335'	T. Miss	T. Cliff House	T. Leadville
T. Yates		T. Devonian	T. Menefee	T. Madison
T. 7 Rivers		T. Silurian	T. Point Lookout	T. Elbert
T. Queen		T. Montoya	T. Mancos	T. McCracken
T. Grayburg	3460'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. San Andres		T. McKee	Base Greenhorn	T. Granite
T. Giorleta		T. Ellenburger	T. Dakota	T. Morrisson
T. Paddock		T. Gr. Wash	T. Todillo	T. Entrada
T. Blinberry		T. Granite	T. Delaware Sand	T. Wingate
T. Tubb		T. Bone Springs	T. Chinle	T. Permian
T. Drinkard		T. Penn. "A"		
T. Abo				
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3460'	4293'	833'	San Andres	4293'	4293'	TD	
4104'	4208'	104'	Slaughter A	4208'	4220'	12'	Anhydrite
4208'	4286'	66'	Slaughter B				