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# NEW MEX CO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. First Agreement Name
2. Name of Operator <b>Roger Hanks</b>		8. Farm or Lease Name <b>Cabot State</b>
3. Address of Operator <b>c/o Hobbs Pipe &amp; Supply Co., Box 2010, Hobbs, N. M. 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM T. E. <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE SECTION <b>32</b> TOWNSHIP <b>8</b> RANGE <b>36</b> N.M.P.M.		10. Field and Pool, or Wharft <b>Vada Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Roosevelt</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103).

1. Spot a 100' plug to cover all existing perforations.
2. Load hole w/mud-laden fluids.
3. Spot a 100' plug at 5-1/2 casing stub, approx. 7000'.
4. Spot a 100' plug in and out of base of 8-5/8 casing, 4070'.
5. Spot a 100' plug in and out of 8-5/8 casing ~~stub~~, approx. 1000'.
6. Spot a 100' plug at base of surface casing, 400'.
7. Spot a 10 sx plug at surface and erect a 4" regulation marker.

*100' @ Glorieta is exposed*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**HOBBS PIPE AND SUPPLY COMPANY**

SIGNED <i>Stanley Saitin</i>	TITLE <b>AGENT</b>	DATE <b>1/17/73</b>
By: <i>Lynne Hammond</i>	Orig. Signed by <b>Joe D. Ramsey</b>	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, F.A.N.		

Dist. I, Supv.