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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3724 11-19-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
ROGER C. HANKS, LTD.	8. Farm or Lease Name
3. Address of Operator	Cabot-State
1102 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No.
4. Location of Well	1
UNIT LETTER K , 1980 FEET FROM TH. West LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE South LINE, SECTION 32 TOWNSHIP 8S RANGE 36E NMPM.	Wildcat (Undes.)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4105.9	Roosevelt

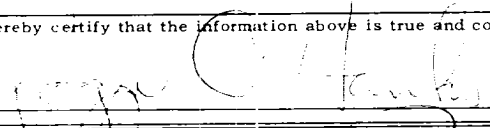
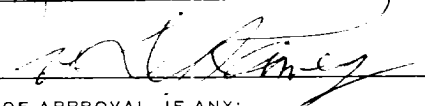
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3- 8-68 Total depth of 7 7/8" hole 9849.92'; 11' KDB to ground level.
3- 9-68 Ran 74 joints casing 5 1/2" OD 8 rd thrds 17# N-80 Smls R-2 LT&C on bottom, total overall 2429'; 184 joints casing 5 1/2" OD 8rd thrds 17# J-55 Smls ST&C R-2, total overall 6030'; 42 joints casing 5 1/2" OD 8rd thrds 17# J-55 Smls R-2 LT&C, total overall 1390'; Grand total 300 joints, 9849'; cemented with 400 sacks 40% pozmix, balance incor with .5 of 1% CFR-2. Plug down at 5:30 PM
3-14-68 WOC March 9 - 5:30 P.M. to March 14 - 12:00 Noon. Tested casing with 1500# for 30minutes. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE General Partner	DATE 3-18-68
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		