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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3724 11-19-73	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well: DRILL <input checked="" type="checkbox"/> Re-entry DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		None	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Cabot-State	
2. Name of Operator		9. Well No.	
ROGER C. HANKS, LTD.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1102 Oil & Gas Building, Wichita Falls, Texas 76301		Undesignated	
4. Location of Well		12. County	
UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE		Roosevelt	
AND 1980 FEET FROM THE South LINE OF SEC. 32 TWP. 8S RGE. 36E NMPM			
		19. Proposed Depth	
		9840'	
		19A. Formation	
		Bough "C"	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
(Same as reported by Drilg. & Plugging Ard Drilling Company)		Soon as approved	
23. Cabot Corporation) Bond \$10,000 (39-A-1)			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8"	4 1/2" or 5 1/2"	10.5# - 14#	9840'	500	8500'

Well previously drilled and operated by Cabot Corporation - Cabot-State #1-R
Total Depth - 9840'
Roger C. Hanks, Ltd. - Operator - plans to re-enter hole and set 4 1/2" or 5 1/2" casing, hole conditions permitting, at 9840' with the following procedure:
Will pick up string of 8 5/8" casing with joint of 10 3/4" on bottom and wash back to depth of 1515' (depth at which 8 5/8" intermediate was cut off) and land joint of 10 3/4" casing over 8 5/8". Will then pick up string of 2 7/8" drillpipe washing hole to total depth drilling out previously set plugs and run production string cementing same to cover Abo section back up to approximately 8500'. After production string has been set and cemented, will perforate at approximately 9800', 2 shots per foot, and acidize with 500 gallons 15% MCA then run 2 3/8" upset tubing and swab for production test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title General Partner Date February 21, 1968

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11-36-68