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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 12 1967

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3724

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cabot Corporation	8. Farm or Lease Name N. M. "R" State
3. Address of Operator P. O. Box 4395, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 8-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 4106' Gr.	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged and abandoned by placing 50 sacks of cement at 9840' T. D. Cement plugs of 25 sacks each were then placed at 9050' (Top of Wolfcamp), 7760' (Top of Abo), 6960' (Top of Tubb), 5515' (Base of San Andres), 4075' (in and out of bottom of 8-5/8" casing). The 8-5/8" was cut and pulled from 1515', and 25 sacks placed in top of the stub, 25 sacks in bottom of 13-3/8" at 452', and 10 sacks at the surface, space between all plugs was filled with 10# drilling mud, and the location is marked with a permanent steel marker. Plugging operations were completed 4-9-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray C. Gagnier TITLE Dist. Prod. Sup't. DATE 4-12-67
APPROVED BY John W. Rangan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: