NO. OF COPIES RECEIVED			
DISTRIBUTION	MEW MEXICO OIL C	ONSERVATION COMMISS, .	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	HOBBE 2. Effective 1 1 65
FILE		FOR ALLOWABLE AND INSPORT OIL AND NATURE	Supersedes Old C-104 and C-11 Supersedes Old C-104 and C-11 Effective 1-1-65 L GAS Supersedes Old C-104 and C-11 C-11
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	GAS
LAND OFFICE	- MILLION ATE		1 1 44 M *c=
TRANSPORTER OIL		÷	#1 b7
GAS	- X		
OPERATOR PRORATION OFFICE			
I. Operator			
Tom L. Ing	ram.		
Address	rain		· · · · · · · · · · · · · · · · · · ·
P. O. Bow	1757 - Roswell, New Mexico		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
	Liking	CIPARATES	
II. DESCRIPTION OF WELL AN	ID LEASE CONDE	SIGNATED Chavero	co-San Andres
Lease Name	Well No. Pool Nar	ne, Including Formation R-3205	Kind of Lease
State "D"	l (Chave	roo-Sen Andres	State, Federal or Fee State
Location			
Unit Letter;;	660 Feet From The South Lin	e and Peet F	rom The West
_			
Line of Section 31	Township 7-S Range	33-E , NMPM,	Roosevelt County
III DEGLESS AFTEN OF THE ANGRE	ODDED OF OUR AND MATTIDAL CA	E	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which a	approved copy of this form is to be sent)
	-	_	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	as to be sent)
Cities Service Oil C		1	
	Unit Sec. Twp. Rge.	Bartlesville, Oklaho Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	N 31 7-5 33-E	No	Connection Available
<u> </u>			
	with that from any other lease or pool,	give comminging order number:	
			· · · · · · · · · · · · · · · · · · ·
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			n 'Plug Back 'Same Res'v.'Diff. Res'v.
		New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Designate Type of Comple	etion - (X)	X	
Designate Type of Complete Spudded 1-6-67 Pool	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation	Total Depth 4340 Top Oil/Gas Pay	P.B.T.D.
Designate Type of Completing Date Spudded 1-6-67	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres	Total Depth #340 Top Oil/Gas Pay 4276	P.B.T.D. 4295 Tubing Depth
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16)	Total Depth #340 Top Oil/Gas Pay 4276	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16)	Total Depth 4340 Top Oil/Gas Pay 4276	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations 4276, 78, 62,	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340
Designate Type of Complete Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82,	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT
Designate Type of Complete Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82,	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 200
Designate Type of Complete Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82,	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2''	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 200
Designate Type of Complete Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82,	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a)	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 200 250
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours)	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allow
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8"	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a)	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allow
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de	Total Depth 4340 Top Oil/Gas Pay 4276 DEPTH SET 370 4340 4270 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.)
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 62, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours)	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allow
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations 4276, 78, 82, HOLE SIZE 11'' 7-7/8' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Oil-Bbls.	Total Depth 4340 Top Oil/Gas Pay 4276 DEPTH SET 370 4340 4270 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.)
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85, 89, 94, 97, 4300 (16) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 3F	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Oil-Bbls.	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size
Designate Type of Complete Date Spudded 1-6-67 Pool Chaveroo Perforations 4276, 78, 82, HOLE SIZE 11'' 7-7/8' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Oil-Bbls.	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 62, HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 3F GAS WELL	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Cil-Bbls.	Total Depth 4340 Top Oil/Gas Pay 4276 DIENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 200 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 62, HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 3F GAS WELL	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Cil-Bbls.	Total Depth 4340 Top Oil/Gas Pay 4276 DIENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 200 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 BF GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Oil-Bbls. Length of Test	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	P.B.T.D. 4298 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 doil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 62, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 8F GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Cil-Bbls. Length of Test Tubing Pressure	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. 7 Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 BF GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Cil-Bbls. Length of Test Tubing Pressure	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. 7 Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 4298 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 doil and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 8F GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 101 Length of Test Tubing Pressure ANCE	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 200 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11'' 7-7/8' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 108 3F GAS WELL Actual Prod. During Test 108 3F GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Cil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation and with and that the information given	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. 7 Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11'' 7-7/8' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 108 3F GAS WELL Actual Prod. During Test 108 3F GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 101 Length of Test Tubing Pressure ANCE	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 82, HOLE SIZE 11'' 7-7/8' V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 108 3F GAS WELL Actual Prod. During Test 108 3F GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test Cil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation and with and that the information given	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Plant Casing Pressure OIL CONSEINAPROVED	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 d oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 62, HOLE SIZE 1111 7-7/81 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 8F GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied above is true and complete to	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' Tobing Pressure Oil-Bbls. Date of Test Tubing Pressure ANCE Ind regulations of the Oil Conservation and with and that the information given the best of my knowledge and belief.	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Physical Condensate/MMCF Casing Pressure OIL CONSEINAPPROVED APPROVED	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 doil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION , 19
Designate Type of Complete Date Spudded 1-6-67 Pool Cheveroo Perforations 4276, 78, 62, HOLE SIZE 1111 7-7/81 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-2-67 Length of Test 24 Actual Prod. During Test 108 8F GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied above is true and complete to	Date Compl. Ready to Prod. 2-2-67 Name of Producing Formation San Andres 85. 89. 94. 97. 4300 (16.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8' 4-1/2' 2-3/8' Tobing Pressure Oil-Bbls. Date of Test Tubing Pressure ANCE Ind regulations of the Oil Conservation and with and that the information given the best of my knowledge and belief.	Total Depth 4340 Top Oil/Gas Pay 4276 CEMENTING RECORD DEPTH SET 370 4340 4270 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Physical Condensate/MMCF Casing Pressure OIL CONSES APPROVED TITLE This form is to be filed	P.B.T.D. 4295 Tubing Depth Depth Casing Shoe 4340 SACKS CEMENT 290 250 doil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION , 19
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