

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tom L. Ingram

3. ADDRESS OF OPERATOR

P. O. Box 1757 - Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

460' FSL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1-9-67

1-20-67

6-9-67 P & A

4190 Jr

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4320

→

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

Gamma ray - neutron

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20.00	372	12 1/4	200 sx	0
4 1/2	10.50	4320	7 7/8	150 sx	3030

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1 shot/ft 4270, 74, 77, 81, 84, 85, 91, 95

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4270 - 95	A/2000, Re A/750 gals 5%, 3000 gals 28%, 3000 gals 5%

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Logs, Totco survey

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE June 15, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

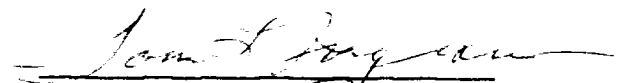
MEMBER OFFICE O. G. C.

JUN 20 11 02 AM '67

HOLE DEVIATION SURVEY
TOM L. INGRAM NO. 2 OFF

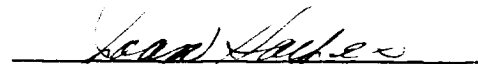
372 - $1\frac{1}{2}^{\circ}$
900 - $3\frac{1}{4}^{\circ}$
1402 - $3\frac{1}{4}^{\circ}$
1900 - $3\frac{1}{4}^{\circ}$
2415 - $1-1\frac{1}{4}^{\circ}$
2912 - $1-1\frac{1}{4}^{\circ}$
3400 - 1°
3900 - 1°
4320 - $3\frac{1}{4}^{\circ}$

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information is true and complete.


Tom L. Ingram - Operator

STATE OF NEW MEXICO)
) SS.
COUNTY OF CHAVES)

Sworn and subscribed before me, this the 20th day of March, 1967.


Notary Public

My Commission Expires: March 4, 1969