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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE PRICE O. O. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

59-1121 52-1130

I. Operator
Dalport Oil Corporation
Address
2471 First National Bank Bldg. Dallas, Texas 75202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Hinkle-Federal** Well No. **2** Pool Name, Including Formation **Chaveroo-San Andres** Kind of Lease **Oil Federal** Lease No. **067962**
Location
Unit Letter **C** **990** Feet From The **North** Line and **330** Feet From The **West**
Line of Section **19** Township **7-S** Range **34-E**, NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corporation Address (Give address to which approved copy of this form is to be sent)
% Don Kennedy, Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit **C/F** Sec. **19** Twp. **7-S** Rge. **34-E** Is gas actually connected? **Yes** When **Aug 2, 1966**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-9-67	Date Compl. Ready to Prod. 1-24-67	Total Depth 4328	P.B.T.D. -					
Elevations (DF, RKB, RT, GR, etc.) 4320 G. L.	Name of Producing Formation San Andres	Top Oil/Gas Pay 4061	Tubing Depth 4213					
Perforations 4061-764-814-90-41314-50-55-62-70-76-804-91-96-4200-05			Depth Casing Shoe 4328					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8		379		200			
7 7/8"	4 1/2		4328		300			
	2" tubing		4213					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Oil Run To Tanks Feb. 10, 1967	Date of Test Feb. 11, 1967	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 65	Oil-Bbls. 65	Water-Bbls. 0	Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. F. L. O. A. N. S.
(Signature)
President
(Title)
Feb. 13, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Joe L. Harty**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.