1 · ·						
Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		New Mexico Ianıral Resources Depa			Form C+104 Revised 1+1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Anesia, NM 8823				ION		at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	7410	anta Fe, New I	Mexico 87504-2088			
I. Operator	REQUEST F	OR ALLOW	ABLE AND AUTHO		1	
SNYDER OIL COR					I API No.	
777 MAIN STREET	r, SUITE 2500	FORT	WORTH, TEXAS	76100		
Reason(s) for Filing (Check proper in New Well		a Transporter of:	Uther (Please)	zplain)	·	
Recompletion	Oil 🗌	Dry Gas 🗌)			
If change of operator give name and address of previous operator	Casinghead Gas				····	
L DESCRIPTION OF WE	MURPHY OPER	CATING COL	RPORATION			
Lesse Name ('havenon	11/all Ma	Pool Name, Inclu	ding Formation			
Jennifer SA Uni	t Sec.25 16	Chaveroc	San Andres	Kind	of Lease Federal or Fee	Lesse Na K-2671
Unit Letter P	. 990	Feet From The	Line and 9	90	eet From The	
Section 25 Tow	unship 7S	Range 33E		I		Lipe
I. DESIGNATION OF TH	ANSPORTER OF O		, ISMEN, RC	osevelt		County
point of C			Address (Give address 10	which approve	from of this for	
Scurlock/Permiar	1 Lasinghead Gas XX	or Dry Gas	<u>Вох 1183.</u> н	Olicton		
well produces oil or liquids,				approved	CODY OF this form	= <u>1 1 8 3</u> 3 10 be sent)
e location of tanks.			Box 300, Tu	When	74102	
this production is commingled with COMPLETION DATA	that from any other lease or j	pool, give comming	gling order number:			
Designate Type of Completi	ion - (X)	Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v
ite Spudded	Date Compl. Ready to	Prod.	Total Depth		II	
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation		mation	Top Oil Gas Pay		P.B.T.D.	
norations				Tubing Depth		
					Depth Casing Sho	e
HOLE SIZE	TUBING,	CASING AND	CEMENTING RECO	RD		
	CASING & TU	BING SIZE	DEPTH SE	T	SACK	S CEMENT
			1			
TEST DATA AND REQU L WELL (Test must be after	EST FOR ALLOWA	BLE	1			
te First New Oil Run To Tank	er recovery of total volume of Date of Test	[load oil and must	be equal to or exceed top al Producing Method (Flow, p	lomable for this	depth or be for full	24 hours.)
igth of Test	Tubics Deve			iump, gas iyi, el	c.)	
	Tubing Pressure		Casing Pressure		Choke Size	
ual Prod. During Test	Oil - Bbls.		Waler - Bbis		Gas- MCF	
AS WELL						
aul Prod. Test - MCF/D	Length of Test		Bbls. Condensate MMCF		Gravity of Conden	<u>sale</u>
ing Method (pitot, back pr.)	Tubing Pressure (Shui-in	a)	Casing Pressure (Shui-in)		Choke Size	
OPERATOR CED		t			CHOLE SIZE	
• OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an a true and complete to the best of m	rulations of the Oil Conserval	1	OILCON	ISERVA	TION DIV	ISION
hort. 1	A A A A A A A A A A A A A A A A A A A		Date Approve	d	· · · · · · · · · · · · · · · · · · ·	- <u> </u>
ignature Bottar II	Juy		By0	ng. Digneu		
Betty Usry, Prod. Reporting Supry. Printed Name Title			Paul Kautz			
<u>09/18/91</u> (1 Date	817) <u>338-4043</u> Telepho		Title			
INSTRUCTIONS: This fo	rm is to be filed in con	nlime with D	i Second difference - New Array		and the second second second	an united for strategy in terms of the second
1) Request for allowable for with Rule 111.	r newly drilled or deep	ened well must	be accompanied by tal	oulation of de	viation tests tak	en in accordance
2) All sections of this form	must be filled out for a	Illowable on per	wand tecomological way	14.		
3) Fill out only Sections I, I	I, III, and VI for chang	es of operator.	well name or number.	us. Uzristikatet i	or other much all	