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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		7	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS			
OPERATOR			
Operator			
The Wiser Oil Comp	eany formerly Souther	rn Petroleum Expl	loration, Inc.
Box 1434, Roswell,	New Mexico 88201	Same	
Reason(s) for filing (Check proper bo	Change in Transporter of:	mamons sel	name change due to th Petroleum Exploration
Recompletion	Oil Dry C		earent company "The Wiser
Change in Ownership	Casinghead Gas Cond	ensate Oil Compai	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind	of Lease No.
State J	4 Chaveroo-S		, Federal or Fee State K-2671
Unit Letter P ; 99	Feet From The South	ine and 990 Fe	et From The
Line of Section 25 T	ownship 7-S Range	33-E , NMPM,	Roosevelt County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	Asidraes (Give address to whi	ch approved copy of this form is to be sent)
Mobil Pipeline Con	spany	Box 900, Dallas	, Texas 75221
Name of Authorized Transporter of Cities Service 011	l Company	Bartlesville,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 25 7-8 33-	E Yes Yes	February 18, 1967
If this production is commingled w	with that from any other lease or pool	1, give commingling order num	
Designate Type of Complet	cion - (X)	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		after recovery of total volume of depth or be for full 24 hours)	load oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
OAG WEST			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		SERVATION COMMISSION
		APPROVED APR	2/2 197
Commission have been complied	d regulations of the Oil Conservation with and that the information give		
above is true and complete to t	he best of my knowledge and belief	SUP SUP	ERVISOR DISPRICT
		1716	
B.C. Shick	, •	TEALIN IN A CONTRACT	filed in compliance with RULE 1104. for allowable for a newly drilled or deepened
District Manager	gnature)	well, this form must be tests taken on the well	accompanied by a tabulation of the deviation in accordance with RULE 111. form must be filled out completely for allow
	Title)	able on new and recomp	pleted wells.
•	Date)	well name or number, or	transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

(Date)