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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 20 2 47 PM '67

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-2671	

1a. TYPE OF WELL		7. Unit Agreement Name None	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State J	

2. Name of Operator
Southern Petroleum Exploration, Inc.

3. Address of Operator
Box 1434, Roswell, New Mexico

4. Location of Well

UNIT LETTER P	LOCATED 990	FEET FROM THE South	LINE AND 990	FEET FROM
THE East	LINE OF SEC. 25	TWP. 7-S	RGE. 33-E	NMPM
12. County Roosevelt				

15. Date Spudded 1-17-67	16. Date T.D. Reached 1-26-67	17. Date Compl. (Ready to Prod.) 2-1-67	18. Elevations (DF, RKB, RT, GR, etc.) 4325 GR	19. Elev. Casinghead 4326
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20. Total Depth 4470	21. Plug Back T.D. 4450	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools None
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24. Producing Interval(s), of this completion — Top, Bottom, Name
4253-4365 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray, Sonic, Laterolog and Microlaterolog

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	343	12-1/4"	200 sx. 50-50 Posmix	None
5-1/2"	20#	4470	7-7/8"	325 sx. Incor Pes	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2	4380'	

31. Perforation Record (Interval, size and number) Perf 11 -.46" burrless holes as follows: 4253, 4283, 4295, 4301, 4304, 4317, 4323, 4327, 4335, 4346, 4365	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL 4253-4365	AMOUNT AND KIND MATERIAL USED Acidized w/2000 gals. 15% HCL acid.

33. PRODUCTION

Date First Production 2/1/67	Production Method (Flowing, gas lift, pumping — Size and type pump) Pump	Well Status (Prod. or Shut-in) Pumping
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Date of Test 2/18/67	Hours Tested 24 hrs.	Choke Size None	Prod'n. For Test Period 54	Oil — Bbl. 35	Gas — MCF 3	Water — Bbl. 650-1
Flow Tubing Press. None	Casing Pressure None	Calculated 24-Hour Rate 25	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.) 25

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
Sonic Log - Gamma Ray, Laterolog, and Microlaterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **B. D. Singletary** TITLE **District Land Manager** DATE **2/20/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after completion of the well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilling, the depth of the well shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form shall be filed with the appropriate District Office of the Commission not later than 20 days after completion of the well, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL NAMES

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. ("A")
T. Anhy	T. Salt	T. Salt	T. Yates	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. McKee	T. Ellensburg	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
1865	1942	2215	2320	2505	2960	3295	3500										

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	Formation	From	To	Thickness
0	100	100	Surface Sand	100	1765	1765
1865	1945	80	Anhydrite, Red Shale	1765	270	270
1945	2215	270	Salt, Anhydrite, Shale	270	105	105
2215	2320	105	Anhydrite, Salt, Shale	2320	105	105
2320	2425	105	Red Sand, Shale	2425	105	105
2425	3500	1075	Anhydrite, Sand, Shale	3500	975	975
3500	4475	975	Dolomite, Anhydrite, Shale			