

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-1617

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Todd Lower S/A Unit
2. Name of Operator MURPHY OPERATING CORPORATION	8. Farm or Lease Name Todd Lower S/A Ut. Sec
3. Address of Operator P. O. Drawer 2648, Roswell, NM 88202-2648	9. Well No. <u>50</u> 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>7 South</u> RANGE <u>36 East</u> NMPM.	10. Field and Pool, or Wildcat Todd Lower S/A Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 4152.2' G.R.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/25/88 1. RU PU. TOH w/rods, pump and tubing.
to
3/28/88 2. TIH w/perforating gun. Perforate 1 JSPF @ 4230, 4231 (2 holes total). TOH w/perforating gun.
3. TIH w/Uni I packer and tubing spot converter. Pull up to 4094' and set packer.
4. Acidize w/420 gals. Xylene and 2000 gals. 15% NeFe. Drop 35 balls. Some ball action (0-500 psi).
- | | Pressure (psig) | Rate (BPM) |
|---------|-----------------|------------|
| Maximum | 500 | 4.3 |
| Average | 0-500 | 4 |
| ISIP | VAC | |
5. Release packer and TOH w/tubing and lay down packer.
6. TIH w/tubing, pump and rods. Return well to production at 5:00 p.m. MST 3/28/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melinda K. Hickman TITLE Production Supervisor DATE April 18, 1988
Melinda K. Hickman
Orig. Signed by
Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE _____

RECEIVED

APR 19 1968

OCD
HOBBS OFFICE