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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Davis A
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 7 S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4314' G.L.		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned in the following manner in 9-30-70:

1. MIRU casing puller.
2. Loaded hole with mud laden fluid.
3. Displaced 60 sack cement plug through open ended tbg. 7218-3498'.
4. Pulled tbg.
5. Shot casing off @ 1817'.
6. Laid down 1817' of 4-1/2" OD csg.
7. Displaced 30 sack plug at top of salt 1450-1350'.
8. Displaced 30 sack plug 1/2 in & 1/2 out 8-5/8" csg. shoe 500-40.
9. Dumped 10 sack plug in top of 8-5/8" casing from G.L. to 30'.
10. Cut off head & installed 4" dry hole marker.
11. The location was cleared of all equipment & debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *George E. Dain* TITLE Region Petroleum Engineer DATE 11-5-74

APPROVED BY *John W. Runyan* TITLE Geologist DATE 11-15-74

CONDITION OF APPROVAL, IF ANY:

RECEIVED

NO 11 1974

OIL CONSERVATION COMM.
BIBBS, R. M.