NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old
SANTA FE			C-102 and C-103 Effective 1-1-65
FILE	1		211001110 [-]-05
U.S.G.S.	]		5a. Indicate Type of Lease
LAND OFFICE	]		State Fee. X
OPERATOR			5. State Oil & Gas Lease No.
			10500
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO'R.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
	FION FOR PERMIT -** (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVO'R. CH PROPOSALS.)	<u> </u>
OIL X GAS			7. Unit Agreement Name
2. Name of Operator	OTHER-		
			8. Farm or Lease Name
Cities Service Oil Company 3. Address of Operator			Davis 'A''
,	he New Meylon 88240		9. Well 140.
P. O. Box 69 - Hobbs, New Maxico 88240 4. Location of Well			10. Field and Pool, or Wildcat
M 660 South 660			
UNIT LETTER	FEET FROM THE	LINE AND FEET FRO	Printer on Jan Ville 82
West	ON TOWNSHIP	15 3LF	
THE LINE, SECTI	ON TOWNSHIP	RANGENMPN	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4324	OF	Roosevelt
16. Check	Appropriate Box To Indicate I	<del></del>	
	Appropriate Box To indicate 1		ther Data T REPORT OF:
1101102 01 11	TENTION TO.	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PESS AND ABANDONMENT
		OTHER	
OTHER			
following manner  1. Load hole w  2. Set Ci bridg  3. Dump two sac  4. Shoot off an  5. Displace 30  6. Displace 30  7. Dump 10 sack  8. Reclaim well	ith mud laden fluid.  The plug at 4000 in $4\frac{1}{2}$ in the cover approx. $3000$ in an sack cement plug $\frac{1}{2}$ in an analysis of the cover approx. $\frac{1}{2}$ in an analysis of the cover and $\frac{1}{2}$ in an analysis of the cover approx. $\frac{1}{2}$ in an analysis of the cover and $\frac{1}{2}$ in an analysis of the cover analysis o	casing above San Andres bridge plug from 4000 of $4\frac{1}{2}$ casing. Ind $\frac{1}{2}$ out of $4\frac{1}{2}$ casing so $\frac{1}{2}$ out of 8 5/8 casing on G.L. to 30 casing hole marker.	Perforations (4067-4196) to 3976.  tub 3050-2940.  g shoe 500-400.
J. 00161 6114 16	TO PIC, CIEST TOCSLION	vi ali material ANG GEO	1134
10 I hereby goatify that the information	a above is true and complete to the best	of my knowledge and half-f	
DRIGINAL' SIGNEC	above is true and complete to the best	or my knowledge and belief.	
Q. D. ROBERTS	n t	series Admin - Processing	
SIGNED		strict Admin. Superviso	r DATE Sept. 22, 1970
Jak I		· · · · · · · · · · · · · · · · · · ·	DATE SEL
APPROVED BY	TITLE		DATE JL!
CONDITIONS OF APPROVAL, IF ANY	1 6 1		
15 3x5 Tel	50+5211		

OII. CONSERVATION AND HORDS. N. M.