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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

| | | |
|---|--|--|
| Operator MURPHY OPERATING CORPORATION | | |
| Address 200 West First Street-Fourth Floor, Roswell, New Mexico 88201 (Mail: P.O. Box 2648) | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | CHANGE OF WELL NAME & NUMBER (Well previously: NM-State 'CT' #6) Changes effective July 1, 1983 |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| Change in Ownership <input checked="" type="checkbox"/> | | |

If change of ownership give name and address of previous owner **Texaco, Inc., P.O. Box 3109, Midland, Texas 79701**

DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|--|--|-----------------------------|
| Lease Name Section #35 | Well No. 7 | Pool Name, including Formation Todd Lower San Andres | Kind of Lease State, Federal or Fee State | Lease No. OC-1395 |
| Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 35 Township 7 S Range 35 E , NMPLM, Roosevelt County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|-------------------|-------------------|--------------------|--|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service O&G Corp. | Address (Give address to which approved copy of this form is to be sent) Bluitt Plant, Milnesand, New Mexico 88125 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit A | Sec. 35 | Twp. 7S | Rge. 35E | Is gas actually connected? Yes | When 4/7/67 |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

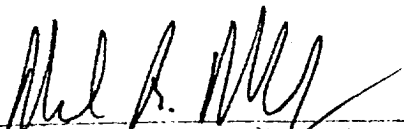
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bble. | Water-Bble. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Action Prod. Test-MCF/D | Length of Test | Bble. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) **Mark B. Murphy**
Vice-President, Murphy Operating Corporation
(Title)

(Date) **8/1/83**

OIL CONSERVATION COMMISSION

AUG 4 1983

APPROVED _____, 19____

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

FBI out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.