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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1395	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'CT' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 7-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Todd Lower San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4,185' DF	12. County Roosevelt


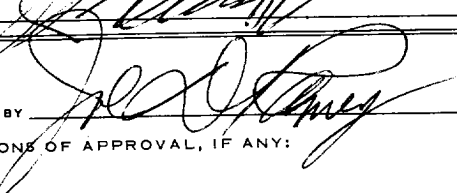
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods, pump and tubing.
2. Ran 2-7/8" frac tubing w/packer to frac.
3. Set RTTS tool at 4,205' in 4-1/2" casing.
4. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gelled Kerosene. (48 bbls Kerosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand).
5. Pulled 2-7/8" frac tubing and RTTS tool.
6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'.
7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'.
8. Spotted 500 gals 15% NEA through packer at 4,205'. Unable to pump into formation at 5000#.
9. Reverse out acid, pulled tubing and packer.
10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'.
11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing.
12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'.
13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500# 20-40 sand.
14. Pulled 2-7/8" frac tubing w/RTTS packer.
15. Ran 2-3/8" tubing w/seating nipple at 4,230'.
16. Ran rods and pump with pump set at 3,134'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 22, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE JUN 24 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 25 1971

OIL CONSERVATION COMM.
WASH. D.C.