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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
OG-1395

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name
-

2. Name of Operator
TEXACO Inc.

8. Farm or Lease Name
New Mexico 'CT' State

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

9. Well No.
6

4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 7-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat
Todd Lower San Andres

15. Elevation *(Show whether DF, RT, GR, etc.)*
4,185' DF

12. County
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [X]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods, pump and tubing.
2. Ran 2-7/8" frac tubing w/packer to frac.
3. Set RTTS tool at 4,205' in 4-1/2" casing.
4. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gelled Kerosene. (48 bbls Kerosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand).
5. Pulled 2-7/8" frac tubing and RTTS tool.
6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'.
7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'.
8. Spotted 500 gals 15% NEA through packer at 4,205'. Unable to pump into formation at 5000#.
9. Reverse out acid, pulled tubing and packer.
10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'.
11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing.
12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'.
13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500# 20-40 sand.
14. Pulled 2-7/8" frac tubing w/RTTS packer.
15. Ran 2-3/8" tubing w/seating nipple at 4,230'.
16. Ran rods and pump with pump set at 3,134'.
17. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Assistant District Superintendent DATE June 22, 1971

APPROVED BY [signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY: