Image: Structure Image: Structure <td< th=""><th></th><th></th><th></th><th>·</th></td<>				·
All devices definition Superiord Service definition NEW MEXICO DIL CONSERVATION COMMISSION Superiord Service definition Superiord Superiord Service definition Superiord Superiord Service definition Superiord Superiord Superiord Superiord Superiord <tr< td=""><td></td><td>1</td><td></td><td>Form C-103</td></tr<>		1		Form C-103
SANTA # # NEW MEXICO OIL CONSERVATION COMMISSION Lineature joints MAD OF HER Solution in the interval of the int	NO. OF COPIES RECEIVED	4		\
Image of the second state of the se	DISTRIBUTION			\ \
Useda Set Mathematical Set	SANTAFE		UNSERVATION COMMISSION	
US.0.3. Corrected of the second secon	FILE	4		5a. Indicate Type of Lease
LANG OFFICE OPERATOR ULANG OFFICE UNDERVISED UNDERVISE		4		
SUNDEY NOTICES AND REPORTS ON WELLS Under an experiment of provide and an experiment of the activity		-		
1 Outcome P. On A Agricultation of Control of Contellate Contellate Control of Control of Control of Con	OPERATOR]		OG-1395
1. State is the second of the second is	SUND		ON WELLS	
1 Outcome P. On A Agricultation of Control of Contellate Contellate Control of Control of Control of Con	(DO NOT USE THIS FORM FOR PR USE "APPLICA"	CPOSALS TO DRILL OR TO DEEPEN OR PI	UG BACK TO A DIFFERENT RESERVOIR.	
The Allow of Charter of TEXACO Inc. Image of Compared of Control of Weith Section of Section S	1			7. Unit Agreement Name
2. Nome of Dynamic Hew Mexico 'CT' State TEAGD Inc. Nome Note: 7. Address of Dynamic P. O. Box 728, Hobbs, New Mexico 88240 5. Not No. 6. Location of Weil 10. Field and Pool, or Million Todd Lover Sam Andres 10. Field and Pool, or Million Todd Lover Sam Andres Todd Lover Sam Andres 10. Field and Pool, or Million Todd Lover Sam Andres Todd Lover Sam Andres 11. Elevation of Weil I. State Market DF. FC. GR. etc./ I. State Market DE. FC. GR. etc./ I. State Market DE. FC. GR. etc./ 12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 13. Beaching for the following work on subject well has been completed: I. State Tork and the state of the following work on subject well has been completed: 14. Pulled rods, pump and tubing. Sam 2-7/8" frac tubing and RTS tool. Sam 2-7/8" tubing ward RTS packer to frac. 2. Ram 2-7/8" tubing wights and and packer to frac. Ram 2-7/8" tubing ward wight fol-20 sand and 20 bbls w/l# 10-20 sand). 2. Run 2-7/8" tubing wights back and wights tool. Sam 12" casing 4:255'. Unable to pump into formation at 5000#. 3. Ram 2's and pump on and line. Clean out sand 4:255'. Unable to pump into formation at 5000#. Reverse out add, pulled tubing and packer. 3. Run		OTHER-		
ILARO INC. 9. Well HG. A Addeed of Developed 9. Well HG. A. Location of Well 9. Well HG. A. Location of Well 10. Field and Feel, or Wildent Mark State				
1. Address of Control 6 1. Address of Control 1930 4. Location of Woll 1930 1. Location of Woll 112. Clerention (Show whether DF, RT, GR, ricc.) 1. Address of Control 113. Clerention (Show whether DF, RT, GR, ricc.) 1. Location of Woll 113. Clerention (Show whether DF, RT, GR, ricc.) 1. Address of Control 114. Control 1. Address of Control 115. Clerention (Show whether DF, RT, GR, ricc.) 1. Address of Control 114. Control 1. Address of Control	TEXACO Inc.			
F.O. Dox 728, Hobbs, New Mexico 6240 1980 100 1980 100 <t< td=""><td></td><td></td><td><u>_</u></td><td>-</td></t<>			<u>_</u>	-
4. Locates at Nell 0 1980 rec resort record at Another 1980 Todd Lower San Andres Interest G 1080 rec resort record at Another 1980 1980 rec resort at Andres Interest G 35 rec resort record at Another 1980 1980 rec resort at Andres Interest G 10. Elemente (Show Watcher DF, RT, GR, etc.) 10. County Roosevelt 10. County Roosevelt Interest G Notice of INTENTION TO: Subsequent Report of Other Data Subsequent Report of Other Data Subsequent Report of Other Data Notice of INTENTION TO: Subsequent Report of Other Data Subsequent Report of Other Data Subsequent Report of Other Data Notice of INTENTION TO: Part of Andrest Manna Part at Andrest Ashnock Interest at County at Andrest Ashnock Interest at County at Andrest Ashnock Otset Countate Milling orac Countate Milling orac Records at Andrest Ashnock Interest Stand Countate Milling orac Countate Milling orac Countate Milling orac Interest Stand Countate Milling orac Countate Milling orac Countate Milling orac Interest Stand Countate Milling orac Countate Milling orac Countate Milling orac Interest Stand Countate Milling orac Countate Milling ora Countate Milling ora	P.O. Box 728, Hobbs, New Mexico 88240			
OWN LETTE G 1990 FET FROM THE MOUTHE NOTE 100 FET FROM THE East LIME, SECTION 35 TOWNSHIP 7-5 HARCE 35-E HARCE HARCE </td <td></td> <td></td> <td>3000</td> <td></td>			3000	
The East Intermediation 35 TOWNSHIP 7-5 Intermediation 35-E Intermediation 15. Elevation 15. Elevation (Show whether DF, RT, GR, enc.) 2. Convey Roosevelt 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Describe Proposed or Completed Plus Ass Asknow Its elevations of the Casing Altrender Casing 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting arey proposed Converted for Completed Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting arey proposed 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting arey proposed 18. For following work on subject well has been completed: Pulled rods, pump and tubing. 19. Pulled rods, pump and tubing. Ran 2-7/8" fract tubing what for followed w/159 bbls gelled lease crude and 138 bbls gelled 19. Ran 3m and pump on sand line. Clean out sand 4,155' - 4,300'. Ran 2-7/8" fract tubing w/RTS packer set at 4,205'. 10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. Spot acd over perforations w/1000 gals. gelled lease crude and 8,8000 gals gelled Kerosene w/15,50 20-40 sand.	UNIT LETTERG	1980 FEET FROM THE NOT	th 1980 FEET FROM	
15. Elevation (Show whether DF, RT, CR, etc.) 12. County 4,165' DF Rooserelt Notice of intention for a subsequent report of the Data SUBSEQUENT Report of: NOTICE OF INTENTION TO: VELO AND ABANDON NUE AND ABANDON NUE AND ABANDON NUE AND ABANDON VELO AND ABANDON VELO AND ABANDON NUE AND ABANDON NUE AND ABANDON VELO AND ABANDON V				
15. Elevation (Show Whether DF, RT, CR, etc.) 12. County 4,185' DF Roosevelt Notice of intention for a subsequent report of the Data SUBSEQUENT Report of: NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING ASHODM NUM ANNOW SUBSEQUENT REPORT OF: NUM ANNOW SUBSEQUENT REPORT OF: ALTERING ASHODM REPORT OF: ALTERING TO: OTHER OTHER OTHER ALTERING ASHODM Construct on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ony propage. OTHER OTHER OTHER OTHER OTHER Stare tubing what the formation at Sta	THE East LINE, SECT	10N 35 TOWNSHIP	7-5 RANGE 30-E NMPM	
10. Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: TENDENTICAL WORK US AND ABANDON CHARGE PLANS				AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Describe Proposed or Completed Commutations (Clearly state all portional data), and give pertinent dates, including estimated date of starting any proposed works are following work on subject well has been completed: PLUE AND ABANDONNEXT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works are forwarion w/500 gais. 15% NEA followed w/159 bbls galled lease crude and 138 bbls gai: Kerosene. (48 bbls Kerosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand). 5. Fulled 2-7/8" trac tubing w/RTTS packer set at 4,205'. Gain of sand pump on sand line. Clean out sand 4,155' - 4,300'. Ram 2-7/8" tubing w/RTTS packer set at 4,205'. Unable to pump into formation at 5000# 9. Reverse out acid, pulled tubing and packer. 0.0. Run 2-3/8" tubing. Circulate send in 4-1/2" casing 4,238-4,307'. 0.1. 12. Spot tacid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-7/8" tubing w/RTTS packer. 15. Ram 2-7/8" tubing w/RTTS packer. 15. Ram 2-7/8" tubing w/RTTS packer. 16. Ram 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ram 2-3/8" tubing. Circulate send in 4-1/2" casing 4,238-4,205'. 17. Ram 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 18. Spot tacid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing w/RTTS packer. 19. Ram 2-3/8" tubing w/RTTS packer. 19. Ram 2-3/8" tubing w/RTTS packer. 19. Ram 2-3/8" tubing w/seating nipple at 4,205'. 19. Ram 2-3/8" tubing w/seating nipple at 4,230'. 19. Ram 2-3/8" tubing w/seating nipple at				
NOTICE OF INTENTION TO: PLUS AND ASAROM PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS OF AND ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS ASAROMANIE PLUS AND ASAROMANIE PLUS AND ASAROMANIE PLUS ALTYME PLUS ASAROMANIE PLUS AND ASAROMANIE PLUS AND ASAROMANIE PLUS A 1971 ASAROMANIE PLUS A 1971 ASAROMANIE PLUS A 1971 ASAROMANIE PLUS AND ASAROMANIE PLUS A 1971 PLUS A				
ALTERING CASING TEMPORATILY ARADOM TEMPORATILY ARADOM TELE OF ALTER CASING THE FOLLOW AND ARANDOM THE FOLLOW AND ARANDOM ALTERING CASING THE FOLLOW AND ARANDOM THE FOLLOW AND ARAND	^{16.} Check	Appropriate Box To Indica		
PLUE AND ALLORDAL WORL	NOTICE OF	NTENTION TO:	SUBSEQUEN	T REPORT OF:
PLUE AND ARADOM PLUE AND ADDAMENT COMMENCE DILLING OPUS. COMMENCE DILLING OPUS. COMMENT DILLING OPUS.				Г
<pre>Tread and pump on sand line. Clean out sand 4,155' - 4,300'. The alter set of station w/S00 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gelled 2-7/8" frac tubing and RTTS tool. Ram 2-7/8" tubing w/RTTS packer at 4,205'. Ram 2-7/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. Ram 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing 4,238-4,307'. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. Comparison of tubing and packer. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. Comparison of tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. Comparison of tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. Soft acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. Soft acid perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. W. Pulled 2-7/8" tubing w/RTTS packer. Soft and pump with pump set at 3,184'. Soft and pump with pump set at 3,184'. Soft acid perforations and pump with pump set at 3,184'. Soft acid perforations are set as an effect acid. Soft acid perforations are set as an effect acid. Soft acid perforations w/4000 gals. gelled to the best of my knowledge and bellet.</pre>	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
Difference OTHER OTHER OTHER Interview Other Int	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent datas), and give pertinent dates, including estimated date of starting any proposed of Starting any proposed of Starting and Purposed of Starting and Purposed and Pu	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
17. Describe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed work () SEE MULE 103. The following work on subject well has been completed: 1. Pulled rods, pump and tubing. 2. Ran 2-7/8" frac tubing w/packer to frac. 3. Set RTTS tool at 4,205' in 4-1/2" casing. 4. Treat forwation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gelled 2-7/8" frac tubing and RTTS tool. 6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spotted 500 gals 15% NEA through packer. 10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 16. Ran 2-7/8" frac tubing w/RTTS packer. 17. Ran 2-7/8" frac tubing w/RTTS packer. 18. Ran 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 19. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 19. Pumety centry tub the photon backer is true and complete to the best of my knowledge and bellef. 19. Note:			OTHER	
The following work on subject well has been completed: Pulled rods, pump and tubing. Ram 2-7/8" frac tubing w/packer to frac. Set RTTS tool at 4,205' in 4-1/2" casing. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gel Kercosene. (48 bbls Kercosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand). Fulled 2-7/8" frac tubing and RTTS tool. Ram 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. Ram 2-7/8" tubing w/RTTS packer set at 4,205'. Spotted 500 gals 15% NEA through packer at 4,205'. Reverse out acid, pulled tubing and packer. Rum 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. Set Ram 2-3/8" fubing w/RTTS packer. St Ram 2-3/8" fubing w/seating nipple at 4,230'. St Ram 2-3/8" fubing w/seating nipple at 4,230'. St Return to production. St Hub conting the the information above is true and complete to the best of my knowledge and belief. Assistant District St Ram 2-3/8" fubing w/Seating nipple at 4,210'. St PERVISOR DISTRICT1 St PACK MARK THE St PACKER ST PACKER INSTRICT1 St PACK MARK THE St PACKER DISTRICT1 St PACK MARK THE St PACKER S	OTHER			
The following work on subject well has been completed: Pulled rods, pump and tubing. Ram 2-7/8" frac tubing w/packer to frac. Set RTTS tool at 4,205' in 4-1/2" casing. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gel Kercosene. (48 bbls Kercosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand). Fulled 2-7/8" frac tubing and RTTS tool. Ram 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. Ram 2-7/8" tubing w/RTTS packer set at 4,205'. Spotted 500 gals 15% NEA through packer at 4,205'. Reverse out acid, pulled tubing and packer. Rum 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500 20-40 sand. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500 20-40 sand. Set Ram 2-3/8" fubing w/RTTS packer. St. Ram 2-3/8" fubing w/seating nipple at 4,230'. St. Ram 2-3/8" fubing w/seating nipple at 4,230'. St. Ram 2-3/8" fubing w/seating nipple at 4,313'. Store with the information above is true and complete to the best of my knowledge and bellet. Approved by with pump 24 at 3,134'. St. PupeRVISOR DISTRICT1 St. Pupe 22, 1971 APPROVED by With Watther information above is true and complete to the best of my knowledge and bellet. Approved by With Pump 24 at 3,134'. St. Pupe 24 1971	17 Describe Proposed or Completed (Departions (Clearly state all pertiner	at details, and give pertinent dates, includin	g estimated date of starting any proposed
1. Pulled rods, pump and tubing. 2. Ram 2-7/8" frac tubing w/packer to frac. 3. Set RTTS tool at 4,205' in 4-1/2" casing. 4. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gelled services and 20 bbls w/1# 10-20 sand). 5. Pulled 2-7/8" frac tubing and RTTS tool. 6. Ram 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ram 2-7/8" tubing w/RTTS packer set at 4,205'. Unable to pump into formation at 5000#. 8. Spotted 500 gals 15% NEA through packer at 4,205'. Unable to pump into formation at 5000#. 9. Reverse out acid, pulled tubing and packer. 10. Rum 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ram 2-3/8" tubing wiseating nipple at 4,230'. 16. Ram 70ds md pump with pump set at 3,134'. 17. Return to production. Approved by with pump set at 3,134'. APPROVED by With Pump set at 3,134'. APPROVED by With Pump set at 4,205'. 19. PUEND DISTRICTI 19. Superintendent 19. Due 22, 1971 19. Superintendent 19. 24 1971 19. PUEND PUEND OF PUEND	work) SEE RULE 1103.			
2. Ran 2-7/8" frac tubing w/packer to frac. 3. Set RTTS tool at 4,205' in 4-1/2" casing. 4. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gel Kerosene. (48 bbls Kerosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand). 5. Fulled 2-7/8" frac tubing and RTTS tool. 6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spotted 500 gals 15% NEA through packer at 4,205'. 9. Reverse out acid, pulled tubing and packer. 10. Run 2-3/6" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/RTTS packer. 16. Ran 2-3/8" tubing w/RTTS packer. 17. Ran 2-3/8" tubing w/RTTS packer. 18. Ran 2-3/8" tubing w/RTTS packer. 19. Ran 2-3/8" tubing w/RTTS packer. 19. Ran 2-3/8" tubing w/RTTS packer. 19. Ran 2-3/8" tubing w/RTTS packer. 10. Run 2-3/8" tubing w/RTTS packer. 10. Run 2-3/8" tubing w/RTTS packer. 10. Run 2-3/8" tubing w/RTTS packer. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing with pump set at 3,134'. 16. Nam rods and pump with pump set at 3,134'. 17. Keturn to production. 17. Assistant District 17. Assistant District 17. Superintendent 17. DATE	The following work on s	UDject wert nes seen .		
 3. Set RTTS tool at 4,205' in 4-1/2" casing. 4. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelled lease crude and 138 bbls gel Kerosene. (48 bbls Kerosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand). 5. Pulled 2-7/8" frac tubing and RTTS tool. 6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spetted 500 gals 15% NEA through packer at 4,205'. 9. Reverse out acid, pulled tubing and packer. 10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing with pump set at 3,134'. 16. Ran 2-3/8" tubing wiseting nipple at 4,230'. 17. Return to production. 18. Hereby certify that the information bove is true and complete to the best of my knowledge and bellef. 19. Thereby certify that the information bove is true and complete to the best of my knowledge and bellef. 10. Return to production. 11. Superintendent Date	1. Pulled rods, pump a	ing uping.		
 4. Treat formation w/500 gals. 15% NEA followed w/159 bbls gelied lease trude and 100 bbls w/1# 10-20 sand). 5. Pulled 2-7/8" frac tubing and RTTS tool. 6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ram 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spotted 500 gals 15% NEA through packer at 4,205'. 9. Reverse out acid, pulled tubing and packer. 10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,500 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/seating nipple at 4,230'. 16. Ran rods and pump with pump set at 3,134'. 17. Return to production. 18. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Return to production. 		over the build opening		
Kerosene. (48 bbls Kerosene w/1/2# 10-20 sand and 20 bbls w/1# 10-20 sand). 5. Pulled 2-7/8" frac tubing and RTTS tool. 6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spotted 500 gals 15% NEA through packer at 4,205'. Unable to pump into formation at 5000# 9. Reverse out acid, pulled tubing and packer. 0. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/RTTS packer. 16. Ran rods and pump with pump set at 3,134'. 18. Increase certification the information at complete to the best of my knowledge and belief. 17. Return to production. Approved by WMARY To External Complete to the best of my knowledge and belief. APPROVED BY WMARY TITLE Superintendent TITLE S		00 10 15% NEA follo	wed w/159 DDIS geiled leas	se crude and 138 bbls gel
 5. Pulled 2-7/8" frac tubing and RTTS tool. 6. Ran 3" sand pump on sand line. Clean out sand 4,155' - 4,300'. 7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spotted 500 gals 15% NEA through packer at 4,205'. Unable to pump into formation at 5000# 9. Reverse out acid, pulled tubing and packer. 10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/seating nipple at 4,230'. 16. Ran rods and pump with pump set at 3,134'. 17. Return to production. 18. Superintendent vitte biorgion above is true and complete to the best of my knowledge and bellef. 17. Return to production. 19. Marky certify the the information is true and complete to the best of my knowledge and bellef. 19. Marky certify the the information is true and complete to the best of my knowledge and bellef. 19. Marky certify the the information is true and complete to the best of my knowledge and bellef. 19. Marky certify the the information and complete to the best of my knowledge and bellef. 19. Marky certify the the information and complete to the best of my knowledge and bellef. 19. Marky certify the the information and complete to the best of my knowledge and bellef. 19. Marky certify the height above and complete to the best of my knowledge and bellef. 19. Marky certify the height above and complete to the best of my knowledge and bellef. 10. Hereky certify the height above and complete to the best of my knowledge and bellef. 10. Hereky cerify the height above a	4. Treat formation W/J	Vomana W/1/2# 10-2) sand and 20 bbls $w/1\# 10$.	-20 sand).
 6. Ran 3" sand pump on sand line. Clean out sand 4,155' = 4,300'. 7. Ran 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spotted 500 gals 15% NEA through packer at 4,205'. Unable to pump into formation at 5000# 9. Reverse out acid, pulled tubing and packer. 10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/seating nipple at 4,230'. Assistant District Superintendent TITLE Superintendent DATE June 22, 1971 	Kerosene. (48 DDLa	ABRUSENE W/1/2/ 100-		
 7. Ram 2-7/8" tubing w/RTTS packer set at 4,205'. 8. Spotted 500 gals 15% NEA through packer at 4,205'. Unable to pump into formation at 5000# 9. Reverse out acid, pulled tubing and packer. 0. Rum 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 1. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ram 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ram 2-3/8" tubing wiseating nipple at 4,230'. 16. Ram rods and pump with pump set at 3,134'. 17. Return to production. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 17. Return to production. Superintendent DATE June 22, 1971 	5. Pulled 2-7/8" rrac	Tubing and Kils cool.	+ sand $+$ 155' - $+$ 300'.	
 8. Spotted 500 gals 15% NEA through packer at 4,205°. Unable to pump into formutian at every and packer. 9. Reverse out acid, pulled tubing and packer. 10. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307'. 11. Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" trubing w/seating nipple at 4,230'. 16. Ran rods and pump with pump set at 3,134'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 17. Return to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my know			- 2 C A M T	
 9. Reverse out acid, pulled tubing and packer. 9. Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4.238-4.307'. 1. Spot acid over perforations 4.238-4.296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. 12. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4.205'. 13. Fraced perforations w/4000 gals. gelled lease crude and 8.800 gals gelled Kerosene w/15,50 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/seating nipple at 4.230'. 16. Ran rods and pump with pump set at 3.134'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 10. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 10. I h	7. Ran 2-7/8" tubing v	WEA through nacker	at 4.205'. Unable to pump	into formation at 5000#
 Run 2-3/8" tubing. Circulate sand in 4-1/2" casing 4,238-4,307". Spot acid over perforations 4,238-4,296'. Acidize perforations with 500 gals 15% NEA. Pulled 2-3/8" tubing. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. Pulled 2-7/8" frac tubing w/RTTS packer. Ran 2-3/8" tubing w/seating nipple at 4,230'. Ran 2-3/8" tubing w/seating nipple at 4,230'. Ran rods and pump with pump set at 3,134". Is. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Return to production. 	8. Spotted SUU gais 1:	alloy the parts barrer.	ey.	
1. Spot acid over perforations 4,238-4,296'. Acidize perforations with out guid is the main Pulled 2-3/8" tubing. 2. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 3. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/seating nipple at 4,230'. 16. Ran rods and pump with pump set at 3,134'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 7. Return to production. Superintendent Assistant District Superintendent Date JUN 24 1971 Date JUN 24 1971		- Of a man a second in Ha	1/2" CASING 4_230~4_3V/ .	
Pulled 2-3/8" tubing. 2. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205'. 3. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 4. Pulled 2-7/8" frac tubing w/RTTS packer. 5. Ran 2-3/8" tubing w/seating nipple at 4,230'. 6. Ran rods and pump with pump set at 3,134'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 7. Return to production. Signed Title Superintendent DATE June 22, 1971 APPROVED BY A WARMY TITLE SUPERVISOR DISTRICT 1 DATE JUN 24 1971	0. Run 2-3/8" Tubing.	LICULALE DANG IN 7-	Acidize perforations wi	th 500 gals 15% NEA.
2. Ran 2-7/8" tubing w/RTTS tool. Set in 4-1/2" casing at 4,205". 3. Fraced perforations w/4000 gals. gelled lease crude and 8,800 gals gelled Kerosene w/15,50 20-40 sand. 44. Pulled 2-7/8" frac tubing w/RTTS packer. 5. Ran 2-3/8" tubing w/seating nipple at 4,230". 6. Ran rods and pump with pump set at 3,134". 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 7. Return to production. Superintendent APPROVED BY APPROVED BY APPROVED BY APPROVED BY Date	1. Spot acid over peri	COLUCTORS 4 Store St 20	·	
3. Fraced perforations w/4000 gals. gelled lease drude and 5,000 gals golled hereow way 20-40 sand. 4. Pulled 2-7/8" frac tubing w/RTTS packer. 4. Pulled 2-7/8" frac tubing w/RTTS packer. 4. Ran 2-3/8" tubing w/seating nipple at 4.230'. 6. Ran rods and pump with pump set at 3,134'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 7. Return to production. SIGNED SIGNED APPROVED BY		mmme Cot in U	-1/2" casing at 4,205".	
20-40 sand. 14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/seating nipple at 4.230'. 16. Ran rods and pump with pump set at 3.134'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Return to production. Superintendent TITLE Superintendent APPROVED BY A AMANY TITLE SUPERVISOR DISTRICTI DATE JUN 24 1971	2. Ran 2-7/8" tubing w	(NTID 1001. Det TH 4	lease crude and 8.800 gals	gelled Kerosene w/15,50
14. Pulled 2-7/8" frac tubing w/RTTS packer. 15. Ran 2-3/8" tubing w/seating nipple at 4.230'. 16. Ran rods and pump with pump set at 3.134'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 17. Return to production. signed virtle Signed Virtle Signed Virtle Signed Virtle Signed Virtle Signed Virtle Superintendent Date JUN 24 1971 Date	3. Fraced perforation	* W/4000 Rarp. Rerred	ware and and offer fare	
L5. Ran 2-3/8" tubing w/seating nipple at 3.134". L6. Ran rods and pump with pump set at 3.134". 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 17. Return to production. Superintendent Date June 22, 1971 APPROVED BY A AMMY TITLE SUPERVISOR DISTRICT 1 APPROVED BY A AMMY TITLE SUPERVISOR DISTRICT 1 TITLE SUPERVISOR DISTRICT 1 TITLE DATE JUN 24 1971	20-40 sand.	Aubing 11/DTTC analog		
IG. Ran Pods and Pump with pump Set us of the part of th		J/36371NJ N1DD18 81 4.		
18. I hereby certify that the information above is true and complete to the best of my knowledge the other. 17. Return to production. signed signed TITLE SUPERVISOR DISTRICT1 Date JUN 24 1971 Date				
signed Superintendent Date June 22, 1971 APPROVED BY TITLE SUPERVISOR DISTRICT1 Date JUN 24 1971			best of my knowledge and benefit	
APPROVED BY AUCHINE SUPERVISOR DISTRICT I JUN 24 1971	17. Return to production		Assistant District	
APPROVED BY AUCHINE SUPERVISOR DISTRICT I JUN 24 1971	SIGNED (1/1/100)		Superintendent	June 22, 1971
APPROVED BT	SIGNED ALL I			
APPROVED BT	1 Land	ha -	SUPPRVISOR DISTRIC	FI ILIN 2.4 1971
APPROVED BT	Jall + ()	Mar LA TITLE		DATE JUIL & I WIT
CONDITIONS OF APPROVAL, IF ANT:				
	CONDITIONS OF APPROVAL, IF A			

 \backslash

RECEIVED JUN 201971

OIL CONSERVATION COMM. HIDDES NO. M.

•

•

•

.

17,57

×

.

.