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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	U. C. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease	State - OG-1395

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				NONE			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				N. M. "CT" State			
2. Name of Operator				9. Well No.			
TEXACO Inc.				6			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 728 - Hobbs, New Mexico				Todd Lower San Andres			
4. Location of Well							
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM				12. County			
THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>7-S</u> RGE. <u>35-E</u> NMPM				Roosevelt			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
March 24, 1967	March 31, 1967	April 7, 1967	4185' (D. F.)	4176'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
4325'	4324'	SINGLE	→	4325'	NONE		
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Perforate 4 1/2" O. D. Casing with two jet shots at 4248', 4258', 4266', 4274', 4284', and 4296'.							YES
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Neutron Log.						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7 5/8"	15.28	362'	9 5/8"	200 Sx.		NONE	
4 1/2"	9.50	4325'	6 3/4"	500 Sx.		NONE	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
NONE					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)							
Perforate 4 1/2" O. D. Casing with two jet shots at 4248', 4258', 4266', 4274', 4284', and 4296'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4248' to 4296'				Acidize with 2000 gals 15% NE acid in three stages.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
April 5, 1967		Swab				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
April 7, 1967	24	Swab	→	111	23.2	5	209
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Swab	Swab	→	111	23.2	5	26.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Cities Service Oil Company						V. T. Johnson	
35. List of Attachments							
NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

SIGNED

Dan Gillett

TITLE Assistant District Supt.

DATE April 7, 1967

Dan Gillett

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2055'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2085'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2263'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2350'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3490'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blueberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Doab <u>4000'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	163	163	Caliche				
163	920	757	Redbed				
920	2055	1135	Redbed, Sand & Shells				
2055	2085	30	Anhy				
2085	2263	178	Salt				
2263	2670	407	Anhy & Salt				
2670	3489	819	Anhy & Lime				
3489	3976	487	Lime				
3976	4325	349	Lime & Sand				
TD	4325						
PBTD	4324						
All measurements from rotary table or 9' above ground level.							
Estimate Number <u>5539</u>							
6 - NMOCC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, New Mexico							
1 - Field							
1 - File							