	- ¬ .	_		
NO. OF COPIES RECEIVED				
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE	_ REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
FILE	_	AND	$(\mathcal{O}_{\mathcal{O}_{\mathcal{O}}})^{-1}$ 3. $(\mathcal{O}_{\mathcal{O}_{\mathcal{O}}})^{-1}$	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A C - 7	
LAND OFFICE		ALM 1	2°53 PH '67	
TRANSPORTER GAS			· · · · · · · · · · · · · · · · · · ·	
OPERATOR	_			
I. PRORATION OFFICE Operator				
Operator	TEXACO Inc.		•	
Address	P. O. Box 728	- Hobbs, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	tion Oil Dry Gas			
Change in Ownership	Casinghead Gas Conde	nsate 🔲		
	3			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE	ame, Including Formation	Kind of Lease	
Lease Name			State, Federal or Fee	
N. M. "CT" State	6 T	odd Lower San Andres	otate, i detail of i ee	
Unit Letter G : 1980	Feet From The North Lir	ne and 1980 Feet From T	The East	
	7 8 3	35 -E , nmpm,	Roosevelt County	
Line of Section 35 , To	ownship 7-S Range 3	35-E , NMPM,	ROOSEVELU County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)	
Mobil Pipe Line Comp		P. O. Box 1073 - Midland, Texas		
Name of Authorized Transporter of Co	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Cities Service Oil Company		5th Floor Broadmoor Bldg Hobbs, New Mexico		
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	A 35 7-S 35-E	Yes	April 7, 1967	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	NONE	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complete	ion (Y)	1	NEW NEW NEW	
	Date Compl. Ready to Prod.	NEW NEW NEW	P.B.T.D.	
Date Spudded		4325	4324	
March 24, 1967	March 31, 1967 Name of Producing Formation	Top Oil/Oge/Pay	Tubing Depth	
Todd Lower San Andres	San Andres	Top on, -page 1	42301	
	Casing with two jet shots	s at 1,21,81 - 1,2581 - 1,2661	Depth Casing Shoe	
4274, 4284, and 429	Pastile Atom OMO 160 among	, 42,00 j 42,00 j 42,00 j	4325*	
باداير و برددي و منابع بلودي	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9 5/8"	7 5/8"	3621	200 Sx.	
6 3/4"	1 1/2"	43251	500 Sx.	
<u> </u>				
			T.	
			<u> </u>	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST I	able for this d	lepth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas li		
OIL WELL Date First New Oil Run To Tanks April 5, 1967	able for this d Date of Test April 7, 1%7	Producing Method (Flow, pump, gas li	(t, etc.)	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test	Date of Test April 7, 1967 Tubing Pressure	Producing Method (Flow, pump, gas li Swab Casing Pressure	Choke Size	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 24 Hours	Date of Test April 7, 1%7 Tubing Pressure Swab	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab	(t, etc.)	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 2L Hours Actual Prod. During Test	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbls.	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbis.	Choke Size Swab Gas-MCF	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 24 Hours	Date of Test April 7, 1967 Tubing Pressure Swab Oil-Bbls.	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab	Choke Size Swab	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 24 Hours Actual Prod. During Test 116	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbls.	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbis.	Choke Size Swab Gas-MCF	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 21; Hours Actual Prod. During Test 116 GAS WELL	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbls.	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbis.	Choke Size Swab Gas-MCF	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 24 Hours Actual Prod. During Test 116	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbls. 111 Length of Test	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbis.	Choke Size Swab Gas-MCF 23.2	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 2l; Hours Actual Prod. During Test 116 GAS WELL Actual Prod. Test-MCF/D	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbls. 111	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbis.	Choke Size Swab Gas-MCF 23.2	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 21; Hours Actual Prod. During Test 116 GAS WELL	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbis. 111 Length of Test	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbls. Bbls. Condensate/MMCF	Choke Size Swab Gas-MCF 23.2	
Date First New Oil Run To Tanks April 5, 1967 Length of Test 21: Hours Actual Prod. During Test 116 GAS WELL Actual Prod. Test-MCF/D Lesting Method (pitot, back pr.)	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbls. 111 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Swab Gas-MCF 23.2 Gravity of Condensate Choke Size	
OIL WELL Date First New Oil Run To Tanks April 5, 1967 Length of Test 2l; Hours Actual Prod. During Test 116 GAS WELL Actual Prod. Test-MCF/D	Date of Test April 7, 1%7 Tubing Pressure Swab Oil-Bbls. 111 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas li Swab Casing Pressure Swab Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Swab Gas-MCF 23.2	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett

Assistant District Superintendent

(Title)

(Date)

April 7, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.