N	D. OF COPIES RECEIVED				
	DISTRIBUTION	AEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104	
	LE			Supersedes Old C-104 and C-110 Effective 1-1-65	
U.	S.G.S.				
L/	ND OFFICE			5	
TF	RANSPORTER GAS GAS				
OF	PERATOR				
	RORATION OFFICE				
	erator	· · · · · · · · · · · · · · · · · · ·			
	MURPHY MINERALS CORPORATION				
Add	P. O. Drawer 2164, Roswell, New Mexico 88201				
Rec	ason(s) for filing (Check proper box		0ther (Please explain)		
	w Well	Change in Transporter of:			
	completion Effectiv	e Oil Dry Ga	is		
Ch	ange in Ownership X 11-1-75	Casinghead Gas Conder			
	hange of ownership give name address of previous owner	Franklin, Aston & Fair,	Inc., P. O. Box 1090, Ro	swell, New Mexico 8820	
H. DE	SCRIPTION OF WELL AND				
Le	ase Name	Well No. Pool Name, Including F		Lease No.	
	Livaudais Federal	3 Todd Lower Sa	n Andres State, Federal ci	Fee Federal NM0139989	
_		1.3 Feet From The West Lin	ne and <u>660</u> Feet From The	North	
	Line of Section 30 Tov	vnship 7S Range	36E , NMPM, Roosev	velt County	
	SIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		······································	
	me of Authorized Transporter of Oil		Address (Give address to which approved	copy of this form is to be sent)	
	Mobil Pipe Line Compan	י <u>א</u> ר	P. 0. Box 900 Dallas, 1	Texas 75221	
1	me of Authorized Transporter of Cas		P. O. Box 900 Dallas, Texas 75221 Address (Cive address to which approved copy of this form is to be sent)		
	Cities Service Oil Cor	Unit Sec. Twp. P.ge.	Bluitt Gasoline Plant, N Is gas actually connected? When	11 Inesand, N.M. 88125	
	well produces oil or liquids, re location of tanks.	· · · ·		8-9-74	
If the		th that from any other lease or pool,			
	MPLETION DATA	Oil Well Gas Well			
	Designate Type of Completic		New Well Workover Deepen F	Plug Back Same Resty, Diff. Festy.	
Da	te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Ele	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Fubing Depth	
Pe	rforations	<u>.</u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	······································				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- DIL WELL able for this depth or be for full 24 hours)				
÷	L WELL te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Lo	nigth of Test	Tubing Pressure	Casing Pressure (	Choke Size	
	tual Prod. During Test	, Oil-Bbls.	Water-Bble.	Gas-MCF	
	idat Filat Daring Tabi				
۰ <u> </u>	<u></u>				
	AS WELL				
A	ctual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
Te	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	RTIFICATE OF COMPLIAN	 CE	OIL CONSERVAT	ION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED	, 19	
abo			BY Jurry dettor		
			TITLE		
				noliance with But F 1104	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
·	Agent		11	be filled out completely for allow-	

(Title)					
October	23,	1975			
(Date)					

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply