Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, ... nerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page -|-

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Binzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Drazos Rd., Aztec, NM 87410	HEGGEST CHARLEST	NABLE AND AUTHORIZATION OIL AND NATURAL GAS	
Operator Description CDN			Well API No.
PLAINS PETROLEUM OPE		Town 79701	
415 W. Wall, Suite 2		and, Texas 79701 Other (Please explain)	
Reason(a) for Filing (Check proper box New Well Recompletion Change in Operator	Change in Transporter of Oil Dry Gas Casinghead Gas Condensate		
change of operator give name Mu	urphy Operating Corpora	ation - United Bank Pla 400 N. Pennsylv	za, Suite 300, Roswell, New M
I. DESCRIPTION OF WEL	L AND LEASE	•	Kind of Lease No.
Lease Name Sec. Todd Lower San Andre	30 Well No. Pool Name, l	ocluding Formation ower San Andres Assoc.	State, Federal or Fee Fed NM-0139989
Location Unit Letter F	1873. Feet From Tr	he West Line and 1980	Feet From The North Line
30 _	7S . Range	36E NMPM, Roosev	
	ANSPORTER OF OIL AND NA		on well opproved copy of this form is so be sens)
Pride Pipeline Comp.	any	Box 2436, Abilene,	pproved copy of this form is to be sent)
Name of Authorized Transporter of Ca	asinghead Gas X or Dry Gas	Bluitt Plant, Milr	nesand, New Mexico 88125
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When 7
rive location of tanks.	M 30 75 3		
I this production is committigled with the COMPLETION DATA	that from any other lease or pool, give con		eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completi	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
V. TEST DATA AND REQ	UEST FOR ALLOWABLE	nd must be equal to or exceed top allowable	le for this depth or be for full 24 hours.)
OIL WELL (Test must be a) Date First New Oil Run To Tank	fier recovery of total volume of load oil ar Date of Test	Producing Method (Flow, pump,	gas lýl, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gu- MCF
7,000 1,000 0200			
GAS WELL	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate
Actual Prod. Test - MCF/D			Choke Size
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5hul-in)	Choke Site
I hereby certify that the rules and	FICATE OF COMPLIANCE regulations of the Oil Conservation hand that the information given above	11	ERVATION DIVISION FEB 2 8 1990
is true and complete to the best of	. /	Date Approved	Eddie W. Setty Oil & Gua Inspector
	unu Spectand	— Ву	Oil & Gas Inspector
Signature Bonn1e Hushand Printed Name 2-9-90	Engineering Title (915) 683-44	Tillo	Un v
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIV. 1

FEB 27 1998

OCD BORBS OFFICE