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Thrm C-104
Supersedes Old C-104 and C-11:
Effective 1-1-65

SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-105 and C-11 Effective 1-1-65 AS
OPERATOR PRORATION OFFICE Operator			
MURPHY OPERATING	G_CORPORATION		
200 West First ! Reason(s) For King (Check proper bo	Street-Fourth Floor, Rosw	ell, New Mexico 88201 (M	lail: P.O. Box 2648)
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		Livaudais-Federal #4)
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ormation Kind of Lease	Lease No.
Todd Lower San Andres	·	Seate Sederal	Cr FeeFederal NM-0139989
	73.3 Feat From The West Lin	ne and 1980 Feet From T	he North
Line of Section 30 To	ownship 7 S Range	36 E NMPM, ROC	osevelt County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed copy of this form is to be sent)
Mobil Pipeline Company		P.O. Box 900 Dallas Address (Give address to which approv	s, Texas 75221
Cities Service O&G Cor	p.	Bluitt Plant, Milnesand	l, New Mexico 88125
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. M 30 7S 36E	Is gas actually connected? Whe	6/2/67
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Fiesty, Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoo
		CEMENTING RECORD	CACKE CEUTAT
HOLE SIZE	CASING & TUSING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	feer recovery of total volume of load oil a	ind must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pieceure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Pred. During Toot	Oil-Bble.	10.01-35.01	
GAS WELL Actual Frest, Teet-MCF/D	Length of Test	Bbis. Comiensote/MMCF	Gravity of Condensate
Testing Mathod (putat, back pr.)	Tubing Procesure (Shuu-in)	Cosing Pressure (Shut-in)	Chake Sixe
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied, with and that the information given above 12 true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED AUG 4 1983 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
(Sidplicure) Mark B. Murphy Vice-President, Murphy Operating Corporation (Title) (Date)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficulty of despended well, this form ment be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of thin form must be filled out completely for allowable on new and is completed wells. Fill out only feet them I. II. HI, and VI for change of aware, well name or number, or transporter, or other such change of condition.	