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DISTRIBUTIO			
SANTA FE			
FILE	ILE		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
- AANOTORTER	GAS		
OPERATOR			
PROBATION OF	Ţ		

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IV.

DISTRIBUTION SANTA FE FILE U.S.G.S.	AUTH	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Form C-104  Supersedes Old C-104 and C-1.  Effective 1-1-65
LAND OFFICE  I RANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE					TE AND	NATURAL	3A3
PRANKLIN, ASTON &	FAIR, INC.						
Address P. O. Box 1090, Ro	swell. New	Maxico 88	201				
Reason(s) for filing (Check proper of New We!)  Recompletion  Change in Ownership	box)	n Transporter o		as [	her (Pleas	e explain)	
If change of ownership give name and address of previous owner	• •						
DESCRIPTION OF WELL AN	D LEASE			111		1 11	
Lease Name Livaudais Autom Fede	- 1 -	Pool Name, In	_	ormation  Andres		Kind of Lease State, Federa	Lease No.
••	1873.3 Feet From Township 75	F	Range	36E	) <b>80</b> , nmpn	Feet From '	
Name of Authorized Transporter of Mobil Cil Corporation	Oil 🚹 or C	Condensate	NAL UP	Address (Gin		Dallas,	ed copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas	or Dry Ga	ıs 🗀				red copy of this form is to be sent)
Cities Service Oil Co	Unit Sec	a I ama 5a	Rge.	Is gas actual	d, New	Mexico	en .
give location of tanks.	M 30		36E	Yes	-1:		6-2-67
If this production is commingled COMPLETION DATA	10	•	as Well		Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	tion $-(X)$	X		X		1	
Date Spudded <b>5-12-67</b>	6-2-67	Ready to Prod.		Total Depth			P.B.T.D.
Elevations (DF, RKB, RT, GR, etc. 4151.2 GR, 4152.2 KI	·	ucing Formation		Top Oil/Gas	Pay	<u>.</u>	Tubing Depth
Perforations 4230', 4236'	42391, 42	os (Slaug 10', 4244		4230' 8', 4252'	,		Depth Casing Shoe
4257', 4258',		UBING, CAS	ING, AND	CEMENTIN	G RECOR	D	4290
HOLE SIZE	CASING	& TUBING S	SIZE		294' I	ET (B	SACKS CEMENT  50 sx circ. to surface
7 7/8'	5 1/2						250 sx w/2% gel and 8# salt per sack
TEST DATA AND REQUEST OIL WELL	FOR ALLOWA		must be a	fter recovery of pth or be for fu	total volu	me of load oil o	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		,	Producing Me	thod (Flou	, pump, gas lif	t, etc.)
6-2-67 Length of Test	6-3-67 Tubing Press			Casing Press		-	Choke Size
24 hours Actual Prod. During Test	300#			Water-Bbls.			20/64·
: : out During 1 and	175			2			204 (GOR 1166:1)
GAS WELL							
Actual Prod. Test-MCF/D	Length of Tes	t		Bbls. Conden	sate/MMCI	7	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressu	re(shut-in)		Casing Pressure (Shut-in)		-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE				9TL C	ONSERVA	TION COMMISSION
hereby certify that the rules an ommission have been complied pove is true and complete to t	with and that	the informatio	n given	BY TITLE	6	<u> </u>	, 19
Jonn F Stephens (Signature)  Executive Vice President  (Title)  June 5, 1967 (Date)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation tests taked on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on few and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				