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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

APR 26 1 25 PM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
00-067	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
ESTES ENGINEERING CO.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
208 PETROLEUM LIFE BLDG., MIDLAND, TEXAS		WILDCAT	
4. Location of Well			

UNIT LETTER <u>A</u> LOCATED <u>600</u> FEET FROM THE <u>NORTH</u> LINE AND <u>600</u> FEET FROM		12. County	
THE <u>EAST</u> LINE OF SEC. <u>36</u> TWP. <u>7-S</u> RGE. <u>37-E</u> NMPM		ROOSEVELT	

15. Date Spudded 3-14-67	16. Date T.D. Reached 3-23-67	17. Date Compl. (Ready to Prod.) PSA 3-24-67	18. Elevations (DF, RKB, RT, GR, etc.) 4027 DF	19. Elev. Casinghead 4018 CSC. COLLAR
20. Total Depth 4710'	21. Plug Back T.D. SURFACE	22. If Multiple Compl., How Many	23. Intervals Drilled By → 0-TO	24. Producing Interval(s), of this completion — Top, Bottom, Name NONE
25. Type Electric and Other Logs Run GAMMA RAY-SONIC				26. Was Directional Survey Made
27. Was Well Cored				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-3/8" JD	20	371	12-1/4"	250 SACKS	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production NONE		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) PSA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments GAMMA RAY-SONIC LOG, SUMMARY OF DST AND CORE.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Russell D. Estes</u>	TITLE <u>OWNER</u>	DATE <u>4/24/67</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2302</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2360</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2638</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2638</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2755</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3330</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3780</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	CALICHE				
140	245	105	CALICHE & SAND				
245	303	63	CALICHE & LIME				
303	2302	1994	RED BEDS				
2302	2333	28	ANHYDRITE				
2333	2340	10	SHALE				
2340	2638	298	SALT				
2638	2755	117	SAND & SHALE				
2755	3330	575	ANHYDRITE, LIME & SHALE				
3330	3780	450	ANHYDRITE, SAND & SHALE				
3780	4380	600	LIME, ANHYDRITE & SHALE				
4380	4658	278	DOLOMITE & LIME w/ SHALE STREAKS				
4658	4716	58	DOLOMITE w/ SHALE STREAKS				