NO. OF COPIES RECEIVE								
	ED							n C-105 rised 1-1-65
DISTRIBUTION								
SANTA FE			NEW	MEXICO OIL CO	NSERVATION	COMMISSION		cate Type of Lease
FILE		WELL	COMPLE	TION OR REC	OMPLETION	I REPORT AND	1 ()(3)	e 🗶 Fee
U.S.G.S.				ı	100 20 I	58 107		Oil & Gas Lease No.
LAND OFFICE				,	ipr 25   1	25 FM 'b/		UG-667
OPERATOR								
la. TYPE OF WELL							7. Unit	Agreement Name
		OIL .	GAS WELL	DRY (C)	OTHER			
b. TYPE OF COMPLE	TION	WELL	WELL		J VINEK		8. Farm	or Lease Name
NEW WO	RK	DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER		MAK	KHAK-STATE
2. Name of Operator		DEE: EN ELL					9. Well	No.
ESTES	ENG Hat	ENING	CO.				1	
3. Address of Operator	2017W g 174		444				10. Fie	ld and Pool, or Wildcat
na pe	TRILE	IM I TEE	HI DG.	, MIDLAM	1. TEXAR		bel 1 1	UCAT
4. Location of Well	I PAGE L. I.	77 to 8 1 to	** b+ ** •	A TABLETON	A San Marian		iiii	mmminin
4, Eddation of work								
á		5. 6. 6.		MITS TE	4	1.4.0		
UNIT LETTER	LOCATE	D	FEET F	ROM THE	LINE AND	FEET	FROM	
. <u>.</u>	W 2*	~		way integral (c			. / / / /	(((((((((((((((((((((((((((((((((((((((
THE LINE OF	SEC. 30	TWP.	₩ ÀF RG	E. NMP	M ///////		777 CB	19, Elev. Cashinghead
15. Date Spudded	16. Date	T.D. Reached	i 17. Date	Compl. (Ready to	Prod.) 18. E	levations (DF, KKB	, KI, GK, etc.)	
3-11-67	3	(3 <b>-</b> 07	FSA	3-24-67		927 DF		4018 CSG. COLLA
20. Total Depth	2	I. Plug Back	1.0.	22. If Multi Many	ple Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools
4716		SURF					0-10	<u> </u>
24. Producing Interval(	s), of this c	completion —	Top, Botton	n, Name				25. Was Directional Survey Made
110%	E							
26. Type Electric and (	Other Logs	Run					2	27. Was Well Cored
10,000	MA RAY	-sumic						• p •
28.			CA	SING RECORD (Re	eport all strings	set in well)		
CASING SIZE	WEIGH	T LB./FT.	DEPT	<del></del>	OLE SIZE		IG RECORD	AMOUNT PULLED
5-5/8" VU	21		371		-1/40	250 SA		- ONE
		·		120				
		LUIED	DECORD			30	TURING	RECORD
29.			RECORD			30.	TUBING	·
29. SIZE	ТОР		RECORD OTTOM	SACKS CEMENT	SCREEN	30. SIZE	TUBING DEPTH SE	T PACKER SET
	ТОР			SACKS CEMENT	r SCREEN			·
SIZE		В	оттом	SACKS CEMENT		SIZE	DEPTH SE	T PACKER SET
		В	оттом	SACKS CEMENT			DEPTH SE	T PACKER SET
SIZE		В	оттом	SACKS CEMENT	32.	SIZE	DEPTH SE	T PACKER SET
SIZE		В	оттом	SACKS CEMENT	32.	SIZE  ACID, SHOT, FRAC	DEPTH SE	T PACKER SET
SIZE		В	оттом	SACKS CEMENT	32.	SIZE  ACID, SHOT, FRAC	DEPTH SE	T PACKER SET
SIZE		В	оттом	SACKS CEMENT	32.	SIZE  ACID, SHOT, FRAC	DEPTH SE	T PACKER SET
SIZE		В	оттом	SACKS CEMENT	32.	SIZE  ACID, SHOT, FRAC	DEPTH SE	T PACKER SET
SIZE		ize and numb	OTTOM er)	PRC	32. DEPTH	ACID, SHOT, FRAC	DEPTH SE	T PACKER SET
SIZE 31. Perforation Record		ize and numb	OTTOM er)		32. DEPTH	ACID, SHOT, FRAC	DEPTH SE	T PACKER SET
SIZE 31. Perforation Record 33.		ize and numb	OTTOM er)	PRC	32. DEPTH	ACID, SHOT, FRAC	DEPTH SE	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED
SIZE  31. Perforation Record  33.  Date First Production		ize and numb	OTTOM er)	PRO owing, gas lift, put Prod'n. For	32. DEPTH	ACID, SHOT, FRAC	DEPTH SE	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)
SIZE  31. Perforation Record  33.  Date First Production	(Interval, s	ize and numb	er)  Method (Flo	PRO owing, gas lift, pur	DDUCTION  mping – Size an	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)	DEPTH SE	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)
31. Perforation Record  33.  Date First Production  MUNE  Date of Test	(Interval, s	ize and numb	er)  Method (Flo	PROpuing, gas lift, pur Prod'n. For Test Period	DDUCTION  mping – Size an	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF	DEPTH SE	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)
SIZE  31. Perforation Record  33.  Date First Production  NUNE	(Interval, s	ize and numb	OTTOM  er)  Method (Flo	PROpuing, gas lift, pur Prod'n. For Test Period	DEPTH DDUCTION mping - Size an Oil - Bbl.	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF	DEPTH SE  TURE, CEMEN  AMOUNT AN  Well  Water — Bbl	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio
31. Perforation Record  33.  Date First Production  FIUNE  Date of Test  Flow Tubing Press.	(Interval, s	ize and numb  Production  ested C	OTTOM  Method (Flo	PROpuing, gas lift, pur Prod'n. For Test Period	DEPTH DDUCTION mping - Size an Oil - Bbl.	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF	DEPTH SE  TURE, CEMEN  AMOUNT AN  Well  Water — Bbl	T PACKER SET  T SOUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record  33.  Date First Production  MUNE  Date of Test	(Interval, s	ize and numb  Production  ested C	OTTOM  Method (Flo	PROpuing, gas lift, pur Prod'n. For Test Period	DEPTH DDUCTION mping - Size an Oil - Bbl.	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF	DEPTH SE  TURE, CEMEN  AMOUNT AN  Well  Water — Bbl  — Bbl.	T PACKER SET  T SOUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record  33. Date First Production  NUNL  Date of Test  Flow Tubing Press.  34. Disposition of Gas	(Interval, s  Hours Te  Casing F	ize and numb  Production  ested C	OTTOM  Method (Flo	PROpuing, gas lift, pur Prod'n. For Test Period	DEPTH DDUCTION mping - Size an Oil - Bbl.	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF	DEPTH SE  TURE, CEMEN  AMOUNT AN  Well  Water — Bbl  — Bbl.	T PACKER SET  T SOUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record  33.  Date First Production  HUNE  Date of Test  Flow Tubing Press.	(Interval, s  Hours Te  Casing F	Production  Sted C  Pressure C  I for fuel, ven	Method (Flo	Prod'n. For Test Period	DEPTH DDUCTION mping - Size an  Oil - Bbl.  Gas - N	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF	DEPTH SE  TURE, CEMEN  AMOUNT AN  Well  Water — Bbl  — Bbl.	T PACKER SET  T SOUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record  33. Date First Production  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment	Hours Te Casing F (Sold, used	Production  Sted C  Pressure C  H  I for fuel, ven	Method (Flo	Prod'n. For Test Period  4- Oil - Bbl.	DDUCTION  mping - Size an  Oil - Bbl.  Gas - N	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF  MCF  Water	DEPTH SE  TURE, CEMEN  AMOUNT AN  Well  Water — Bbl  — Bbl.  Test Witnes	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)  sed By
31. Perforation Record  33.  Date First Production  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment  ATTACHMENT  36. I hereby certify the	Hours Te  Casing F  (Sold, used	Production  ested C  Pressure C  I for fuel, ven	Method (Flo	PRO  prod'n. For  Test Period  4- Oil - Bbl.	DDUCTION  mping - Size an  Oil - Bbl.  Gas - N	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF  MCF  Water	DEPTH SE  TURE, CEMEN  AMOUNT AN  Well  Water — Bbl  — Bbl.  Test Witnes	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)  sed By
31. Perforation Record  33.  Date First Production  NUNE  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment  ATTACHMENT  36. I hereby certify the	Hours Te Casing F (Sold, used	Production  ested C  Pressure C  I for fuel, ven	Method (Flo	PRO  prod'n. For  Test Period  4- Oil - Bbl.	DEPTH  DDUCTION  mping — Size an  Oil — Bbl.  Gas — N  true and comple	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF  MCF  Water	Water — Bbl  Test Witnes  knowledge and i	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)  sed By
31. Perforation Record  33. Date First Production  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment	Hours Te Casing F (Sold, used	Production  ested C  Pressure C  I for fuel, ven	Method (Flo	PRO  prod'n. For  Test Period  4- Oil - Bbl.	DEPTH  DDUCTION  mping — Size an  Oil — Bbl.  Gas — N  true and comple	SIZE  ACID, SHOT, FRACINTERVAL  d type pump)  Gas — MCF  MCF  Water	Water — Bbl  Test Witnes  knowledge and i	T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  Status (Prod. or Shut-in)  SA  Gas—Oil Ratio  Oil Gravity — API (Corr.)  sed By

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestem	Northwestern New Mexico			
	Anhy 2382	T.	Canyon	<b>T</b> .	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	Τ.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
	Yates	T.	Miss	Т.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
	Grayburg	T.	Montova	Т.	Mancos	т	McCracken
T.	San Andres 3780	T.	Simpson	T.	Gallup	T.	Ignacio Otzte
T.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
					Morrison		
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.	
					Wingate		
					Chinle		
					Permian		
					Penn. "A"		

## FORMATION RECORD (Attach additional sheets if necessary)

140 140 CALICHE 143 245 105 CALICHE & SAND 245 303 63 CALICHE & LIME 308 2392 1994 RED BEOS 2330 2340 10 SHALE 2340 2638 298 SALT 2638 2755 117 SAND & SHALE 2755 3330 3780 450 ANHYDRITE, LIME & SHALE 3780 4380 600 LIME, ANHYDRITE & SHALE LIME, ANHYDRITE & SHALE 4658 4715 58 COLOMITE W/SHALE STREAKS COLOMITE W/SHALE STREAKS	mation
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4380 4558 278 DOLOMITE & LIME W/SHALE STREAKS	
4380 4558 278 DOLOMITE & LIME W/SHALE	
STREAKS	
4658 4715 58 COLOMITE W/SHALE STREAMS	