								-	-					
NO. OF COPIES RECEIVE	D											C-105		
DISTRIBUTION												Ined 1-1-6		
SANTA FE						ISERVATIO		OMMISSION	4 ·	1 5			of Lease	
FILE		WE	LL COMPLE							ÓĠĽ	State		Fee	
U.S.G.S.											, State	Oil & Ga	s Lease No.	
LAND OFFICE					· `	ł	i i	17 3 3		1.07	State	e – O G	-1395	
OPERATOR										- 6	M	IIII		
		·								8	////			
la. TYPE OF WELL										7	, Unit /	Agreemen	t Name	
		OIL	X GAS			OTHER					VONE			
b. TYPE OF COMPLET	TION							· ·	<u></u>			or Lease		
WELL OVE		DEEPEN	PLUG BACK		SVR	OTHER]]	V. M.	"TO"	State	
2. Name of Operator											Well 1	No.		
			TEXACO In	C.							7			
3. Address of Operator										1	10. Field and Pool, or Wildcat			
			P. O. Box	728 -	Hobbs	s, New Me	exi	co			Todd Lower San Andres			
4. Location of Well											UU	/////		
_										N	////	/////		
UNIT LETTER E	LOCAT	ED 60	0		West	LINE AND		1980	FEET FF		////	/////		
			_				\overline{II}	IXIII	())	$\langle \rangle \rangle$	2. Cour	-	VIIIIII	
THE North LINE OF S		TWP	. 7-S RGE	<u>. 35-</u>	E NMPM		M	IXIII	IIII	$\langle \rangle \rangle$		evelt		
15. Date Spudded										T, GR	etc.)			
April 3, 1967	April	10,19	67 Apri					7' (D.	F.)	•		418	91	
20, Total Depth	[3	-	Back T.D.	22.	Many	e Compl., Ho	w	23. Intervo Drilleo	als I			, Co	ible Tools	
43601		435	50 1		Marry C	SINGLE			→ !	430	501		NONE	
24. Producing Interval(s), of this	completion	n – Top, Bottom	, Name				1.000.0	1.0				rs Directional Survey ide	
Perforate 4 1			rith 2 jet	shots	at 42	2801, 420	54	, 4292'	, 42	977,			YES	
43081, 43161,	and 4	320'.											160	
26. Type Electric and O	-							· · · ·			21	7. Was We	all Cored	
Gamma Ray Neu	trol L	og & F	ocused Log	g.			•						NO	
28.			CAS	ING RECO	DRD (Rep	ort all strings	s set	in well)					<u> </u>	
CASING SIZE	WEIGH	TLB./F	T. DEPTH	SET	HOL	ESIZE		CEME	NTING	RECOR	25		AMOUNT PULLED	
7 5/8"	1 1	5.28	357	t	95/	/8"		20)0 Sx		NONE			
<u>h</u> 1/2"		9.50	1,360		C 1	/Ľn)0 Sx				NONE	
	+									·				
					1									
29.		LIN	ER RECORD		L			30.		τυ	BING R	ECORD	· · · · -	
SIZE	TOP		BOTTOM	SACKS C	EMENT	SCREEN		SIZE	DEPTH SET			PACKER SET		
NONE														
		· · · ·					<u></u>							
31. Perforation Record (Internal, s	ize and n	umber)	I		32.	ACI	D, SHOT, F	RACTI	RE. C	EMENT	SQUEEZ	E. ETC.	
Perforate 4 1				two 1	et	DEPTH			1				ATERIAL USED	
shots at 1280	1. 1.28	$\frac{1}{12}$ $\frac{1}{12}$	921, 1297	1. 1.30	81.	12801							gallons 15%	
								d in 3 stages with 5						
						ball sealers between stages								
						<u>i</u>							Con Douged.	
33.					PROD								· · · · · · · · · · · · · · · · · · ·	
Date First Production		Product	Ion Method (Flou	ving, gas			d ty	pe pump)		1	Well St	atus (Pro	od. or Shut-in)	
April 14, 196	7			wab	•			-				Swab		
Date of Test	Hours Te	ested	Choke Size	Prod'n.	For	Oil - Bbl.		Gas – MC	F	Water	- Bbl.		-Oil Ratio	
April 16,1967	24		Swab	Test P		50		35.0			11		700 -	
Flow Tubing Press.		ressure	Calculated 24	- 011 - E	Bbl.	Gas - N	ACF	L	ater - I	3 bl.		Oil Grav	ity - API (Corr.)	
Swab	Swa		Hour Rate	. 50		35			11				26.4 -	
34. Disposition of Gas (vented, etc.)					I		Test V	litnesse	ed By		
Sold - Cities												Johnso	n	
35. List of Attachments										L				
NONE														
36. I hereby certify that	the inform	nation sho	wn on both side	s of this f	orm is tru	e and comple	te to	the best of	f my kno	wledge	and be	lief.		
ou nevery certify that						compre								
And	la n	0,11	a 41 ' De -		A .		n-	at ni -t				Annet	<u>ר ר ר ר ר ר</u>	
SIGNED			VEIN.	TI1		ssistant				!	DATE _	AhLT	1 17, 1967	
D	an Gil	lett			Sı	uperinte	nde	nt						

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INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Commission and later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-ac-ivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 20491	Т.	Canyon	Т.	Ojo Alamo	т.	Penn. ''B''
т.	Salt20851	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt2281*	т.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
Т.	Yates 23701	Т.	Miss	Т.	Cliff House	T.	Leadville
. Т.	7 Rivers	Т.	Devonian	T.	Menefee	T.	Madison
T.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
T.	Grayburg	Т.	Montoya	Т.	Mances	Т.	McCracken
Т.	San Andres 35081	T.	Simpson	T.	Gally	Τ.	Ignacio Qtzte
<u>,</u> т.	Glorieta	т.	McKee	Bas	e Greenhorn	T.	Granite
Т.	Paddock	т.	Ellenburger	т.	Dakota	т.	
Т.	Blipphry	т.	Gr. Wash	т.	Morrison	т.	
T.	Table , XX 40201	т.	Granite	Т.	Morrison Todiito	т.	
Т.					Entrada		
т.	Аво	Т.	Bone Springs	т.	Wing ste	т.	
Т.	Wolfcamp	т.		т.	Chinle	Т.	
Т.	Penn.	Ť.	· · · · · · · · · · · · · · · · · · ·	Т.	Permian	т.	
т	Cisco (Bough C)	Т.		т.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	0 189 945 2049	189 945 2049 2085	189 756 1104 36	Caliche null Redbed Redbed & Sand Anhy		transformer trans		•
	2085 2281 2978 3840	2281 2978 3840 4360	196 697 862	Salt Anhy & Salt Anhy & Lime Lime & Sand				
TD PBTD	 	կ360 կ350		teres en	.130E	ן, זיין אַרַיַּיּאַ אַי	1 10 1 10 1 10	
All m 9' ab	neasur bove g	ements round [from r level.	otary table or				
6 - N	MOCC	umber - Hobb:	<u>5554</u> s, New	Mexico Santa Fe, New Mexico				
	ield).		-	
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Ϋ́.		- An	t i	destroption destants 				