		·=		. 11	2 1	
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DISTRIBUTION	NEW	MENICO OIL CONSET	WATION COMMISSI	361		
SANTA FE	HOBBS OF	HOBBS OFFICE O.C.C. HOBBS OFFICE O.C.C.		C.	Form C-101 Revised 1-1-65	
FILE		• • • • • • • • • • • • • • • • • • • •			5A. Indicate Type of Lease	
u.s.g.s.	APR 3 7	50 AM '67	7 13 M	67	STATE	XX FEE
LAND OFFICE	† · · · · ·	30 m or 1	1 47 111	0.	.5. State Oil	& Gas Lease No.
OPERATOR					OG-1	1395
					111111	
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
1a. Type of Work					7. Unit Agre	eement Name
DRILL X		DEEPEN	PLUG	BACK		
b. Type of Well					1	Lease Name
OIL X GAS WELL	OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE X	ZONE	New Mex	ico "CT" State
2. Name of Operator					9. Well No.	
	EXACO INC.					7
3. Address of Operator					10. Field and Pool, or Wildcat	
	79701		Iodd-I	Lower San Andres		
4. Location of Well Unit LETTE	ER E LOC	ATED 1980 FE	ET FROM THE <u>Nor</u>	thLINE		VIIIIIIIIIIII
660	**	2.5	70 ^	5 D	MIIII	VIIIIIIIIIIII
AND 660 FEET FROM	THE West LIN	1E OF SEC. 35	VP. 75	SE NMPM	12. County	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
					Roosevel	///////////////////////////////////////
		HHHHHH	HHHHH	HHHH	777777	HHHHH
*****	++++++++	<i>HHHHH</i>), Proponed Depth	19A, Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20, Itotary or C.T.
			4360'	San An		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	IB, Drilling Contractor	- Carl III		x. Date Work will start
GR - 3185'	· I.	blanket	Unknown		22, 11,	. 1
23.	1,420,000	- Diamet	Olikhowh	_		At once
	P	ROPOSED CASING AND	CEMENT PROGRAM		3	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTI	H SACKS OF	CEMENT	EST. TOP
9 5/8"	7 5/8"	24#.15.28#	350'	*20	0	300% to circ.
6 3/4"	4 1/2"	9.5#	4360'	**50		150% to tieback t
						surface pipe
		ł	I	ı		ourrace pro-
*Cement with 200 sx. *Cement with 300 sx. FRA in first 200 sx	TLW 12.0#/ga1	followed w/200	sx Class "C"	to circ. 4% gel 13). .86#/gal	l. Use 0.5%
		COMPL	ETION PROGRAM			
					DAYS UNLE	- e*
1. Select	ively perforate	with 2 JSPI. % NE in 5-400 g		APPRO	DAYS UNLE	ESS
2. Acidiz	e w/2000 gal 15	% NE in 5-400 g	al stages usin	ng þei k 190s	ealeraid	Setwaen stages.
		·		DRILLING	COM	
		<u>FORMATION</u>	TOPS EXPECTED	2 7	- 2-	Company Company
à ¢ ·	• • -	0.40.1		-VDIDES -	- The state of the	
Anhydr		2150'	San Andres			3535 '
Base o	I Sait	2350'	2350' Total Dept		h	4360'
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	E AND PROPOSED NEW PRODUC-
IVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.					
hereby contify that the information	on above is true and comp	olete to the best of my kn	owledge and belief.			
Signed / /	ru	Title Divis	ion Civil Engi	inaar	Date 3	1/31/67
7/ 1/1 11-1		- 1410 - NTATO	TOU OFATT HIR			7.31/0/
(This space for	State Use)	• *			•	
	1	en i	100 mg + 12	\$. = 🏴	M
APPROVED BY		TITLE			DATE	
CONDITIONS OF APPROVAL, IF	ANY	2	1. A			

difference