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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name	
Southern Minerals Corporation		P. O. Box 716 Corpus Christi, Texas 78403		UNIT LETTER L LOCATED 1980' FEET FROM THE South LINE AND 660' FEET FROM				S. E. Cone	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		9. Well No.	
4-13-67		4-23-67		Unable to complete		4277.6' GR		#1	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		10. Field and Pool, or Wildcat	
4718'		-		-		Rotary Tools		Undesignated	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Well Cored		26. Type Electric and Other Logs Run		27. Was Well Cored		12. County	
No Productive Intervals		Yes		Microlaterlog, Laterolog with Gamma Ray, Formation Density Log		Yes		Roosevelt	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		20#		370'		11"		100 sks Incor Plus 4% Gel	
4 1/2"		10.5#		4,699'		7 7/8"		350 sks 50-50 Pozmix & Incor 3000'	
								Plus 2% gel Plus 8# Salt per sk.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
(1/2" Holes)					DEPTH INTERVAL				
4497', 4499', 4508', 4529', 4537', 4536', 4561', 4563', 4565'					4497'-4565'				
					AMOUNT AND KIND MATERIAL USED				
					2500 gals 15% MCA w/16(1/2")				
					Ballsealers Flushed w/22 1/2 bbls				
					Water, 191 bbls w/42336 gals				
					Adamite Crude Oil & 24000# of				
					20/40 sand.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
None		Unable To Produce				Dry			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Water - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
(1) Microlaterlog (1) Laterolog w/Gamma Ray (1) Formation Density Log (1) Inclination Rpt.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>A. Z. Johnson</u>				TITLE <u>Authorized Employee</u>				DATE <u>July 5, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates **2588'**
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **3768'**
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. **T.D. 4718'** _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	370	370	Red Beds				
370	1650	1280	Red Beds & Anhydrite				
1650	2012	362	Anhy.				
2012	2575	563	Anhy & Salt				
2575	2927	352	Anhy, Sand, Salt				
2927	3204	277	Salt, Anhy				
3204	3540	336	Anhy				
3540	3688	148	Anhy & Sand				
3688	3944	256	Anhy				
3944	4273	329	Anhy & Lime				
4273	4718	445	Dolomite, T.D.				