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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 27 1967

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name
2. Name of Operator Southern Minerals Corporation	8. Farm or Lease Name S. E. Cone
3. Address of Operator P. O. Box 716 Corpus Christi, Texas 78403	9. Well No. #1
4. Location of Well UNIT LETTER L 1980' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 15 TOWNSHIP 8-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4277.6' Gr.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perforations & Acidizing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 23, 1967 Drld. 7 7/8" hole to T.D. of 4718', at 9:15 P.M.
 April 25, 1967 Ran 4 1/2" OD, 10.9#, J-55, ST&C. Set at 4699'. Cemented with 350 sacks of 50/50 Pozmix and Incor Plus 2% Gel Plus 8 lbs. salt per sack. Plug on bottom at 9:30 P.M. April 25, 1967. Calculated the top of cement at 3000'.
 April 27, 1967 Moved in W.O.R. and tested casing to 2000# for 30 minutes. No pressure drop. Waited on cement 48 hours. Spotted 250 gals of MCA on bottom.
 April 29, 1967 Perforated 1/2" holes at 4497', 4499', 4508', 4529', 4537', 4536', 4561', 4563', 4565'. Acidized perforations 4497' to 4565' with 2500 gals of 15% MCA with 16 1/2" ballsealers flushed with 22 1/2 barrels of water.
 April 30, 1967 Treated formation with a 191 barrels padded with 42,336 gallons of Adamite-Treated lease crude oil and 24,000# of 20/40 sand. Now preparing to run 2 3/8" tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Authorized Employee** DATE **May 2, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: