

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-13353-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0108997-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPT. DEPTH ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBU NAME	
2. NAME OF OPERATOR KEBO COUNTY LAND COMPANY		7. NAME OF WELL	
3. ADDRESS OF OPERATOR 418 FIRST STATE BANK BLDG. WILMINGTON, DE		8. NAME OF WELL	
4. LOCATION OF WELL (Report location exactly and in accordance with any state regulations.) At surface 1980' FM. 6660' FEL SEC 21 UNIT H 3014, N 21/2 At top prod. interval reported below		9. NAME OF WELL	
At total depth		10. NAME OF WELL	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH		13. STATE	
15. DATE SPUNDED 5-5-67	16. DATE T.D. REACHED 5-15-67	17. DATE COMPL. (Ready to prod.) 6-20-67	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4403.1 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4350		
21. PLUG, BACK T.D., MD & TVD 4313		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4163; 4275 SAN ANDRES			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY SONIC DENSITY NEUTRON LATERAL			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20	1800'	8 3/4"
4 1/2"	9.5	4344	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
375 SX			
350 SX			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	4306	-	
31. PERFORATION RECORD (Interval, size and number)			
ONE 3/8" HOLE AT 4163; 4201; 06; 08; 4218; 22; 26; 65; 69; 75			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
4163-4275	2000 GALS 15% NE ACID		
	40000 GALS LSE OIL WITH		
	1 1/2 LB/GAL 20-40 SAND		
33. PRODUCTION			
DATE FIRST PRODUCTION 6-20-67	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-20-67	HOURS TESTED 20	CHORE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 144
			GAS—MCF. 48
			WATER—BBL. 10
			OIL GRAVITY-API (CORR.) 25.7
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED			TEST WITNESSED BY O.R. SMITH
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Donald K. Karasch		TITLE DISTRICT ACCOUNTANT	DATE 6-20-67

*(See Instructions and Spaces for Additional Data on Reverse Side)